

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-10
Reformatted July 20, 200

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copie

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Wagner Oil Company 3400 City Center Tower II 301 Commerce Fort Worth, Texas 76102		² OGRID Number 177888
		³ Reason for Filing Code/ Effective Date Well plugged back; on production 02-05-03
⁴ API Number 30 - 0 25-31312	⁵ Pool Name Geronimo;Delaware	⁶ Pool Code 27400
⁷ Property Code 30920	⁸ Property Name Gerniomo Federal	⁹ Well Number 5

II. ¹⁰ Surface Location

Ul or lot no. C	Section 31	Township 19S	Range 33E	Lot.Idn	Feet from the 660	North/South Line	Feet from the 1650	East/West line	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number n/a	¹⁶ C-129 Effective Date n/a	¹⁷ C-129 Expiration Date n/a				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
'037480	EOTT Energy Pipeline P.O. Box 4666 Houston, Texas 77210-4666	1935010	O	Unit D Section 31, T-19-S, R-33-E
'005097	ConocoPhillips P.O. Box 1267 Ponca City, OK 74602-1267	1935030	G	Unit D Section 31, T-19-S, R-33-E

IV. Produced Water

²³ POD 1935050	²⁴ POD ULSTR Location and Description Unit D, Section 31, T-19-S, R-33-E
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V. Well Completion Data

²⁵ Spud Date 08-09-91	²⁶ Ready Date 02/05/03	²⁷ TD 10500'	²⁸ PBDT 8075'	²⁹ Perforations 7580' - 7614'	³⁰ DHC, MC n/a
³¹ Hole Size 17 1/2	³² Casing & Tubing Size 13 3/8	³³ Depth Set 527'	³⁴ Sacks Cement 525		
12 1/4	8 5/8	4198'	1900		
7 7/8	5 1/2	10491'	2650		
	2 3/8	7680'			

VI. Well Test Data

³⁵ Date New Oil 02-05-03	³⁶ Gas Delivery Date 02/10/03	³⁷ Test Date 02-16-03	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 0	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size n/a	⁴² Oil 1	⁴³ Water 15	⁴⁴ Gas 6	⁴⁵ AOF n/a	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sabrina Bonner*

Printed name:
Sabrina Bonner

Title:
Regulatory Analyst

Date: 02-18-03
Phone: 817-335-2222

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

Approval Date:

MAR 20 2003

New Mexico Oil Conservation Division
C-104 Instructions

Please Note: Use form C-104A for "Change of Operator" and form C-104B for "Change of Operator Name".

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- | | |
|---|---|
| 1. Operator's name and address | 23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number, the district office will assign a number and write it here. |
| 2. Operator's OGRID number. If you do not have one, it will be assigned and filled in by the District office. | 24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.). |
| 3. Reason for filing code from the following table:
NW New Well
RC Recompletion
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (Include volume requested)
If for any other reason write that reason in this box. | 25. MO/DA/YR drilling commenced. |
| 4. The API number of this well. | 26. MO/DA/YR this completion was ready to produce. |
| 5. The name of the pool for this completion. | 27. Total vertical depth of the well. |
| 6. The pool code for this pool. | 28. Plugback vertical depth. |
| 7. The property code for this completion. | 29. Top and bottom perforation in this completion or casing shoe and TD if openhole. |
| 8. The property name (well name) for this completion. | 30. Write in 'DHC' if this completion is downhole commingled with another completion or 'MC' if there is more than one non-commingled completion in this well bore. Attach actual completed well bore diagram |
| 9. The well number for this completion. | 31. Hole size. |
| 10. The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. | 32. Outside diameter of the casing and tubing. |
| 11. The bottom hole location of this completion. | 33. Depth of casing and tubing. If a casing liner, show top and bottom. |
| 12. Lease code from the following table:
F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe | 34. Number of sacks of cement used per casing string. |
| 13. The producing method code from the following table:
F Flowing
P Pumping or other artificial lift | The following test data is for an oil well. It must be from a test conducted only after the total volume of load oil is recovered. |
| 14. MM/DD/YY that this completion was first connected to a gas transporter. | 35. MM/DD/YY that new oil was first produced. |
| 15. The permit number from the District approved C-129 for this completion. | 36. MM/DD/YY that gas was first produced into a pipeline. |
| 16. MM/DD/YY of the C-129 approval for this completion. | 37. MM/DD/YY that the following test was completed. |
| 17. MM/DD/YY of the expiration of C-129 approval for this completion. | 38. Length in hours of the test. |
| 18. The gas or oil transporter's OGRID number. | 39. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells |
| 19. Name and address of the transporter of the product. | 40. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells |
| 20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number, the district office will assign a number and write it here. | 41. Diameter of the choke used in the test. |
| 21. Product code from the following table:
O Oil
G Gas | 42. Barrels of oil produced during the test. |
| 22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.) | 43. Barrels of water produced during the test. |
| | 44. MCF of gas produced during the test. |
| | 45. Gas well calculated absolute open flow in MCF/D. |
| | 46. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in. |
| | 47. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report. |