N.M. Oil Cons. Divis. on

1625 N. French Dr.

Form 3160-5 (September 2001)

UNITED STATES Hobbs, NM 88240 **BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

Lease	Serial	No.

SUNDR Do not use the abandoned we	NM 67111  6. If Indian, Allottee or Tribe Name  N/A						
SUBJITANTO:	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well  A Oil Well Gas Well	N/A						
2. Name of Operator	8. Well Name and No.  Geronimo Federal #5						
Wagn	er Oil Company	b. Phone No. (include		9. API Well No.			
3a. Address 301 Commo	30-025-31312						
4. Location of Well (Footage, Sec.	10. Field and Pool, or Exploratory Area						
	GEM:Bone Spring 11. County or Parish, State						
660' FNL & 1	Lea County, NM						
	PROPRIATE BOX(ES) TO IN	DICATE NATUR	EE OF NOTICE, R	EPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent		Deepen	Production (Start	(Resume) Water Shut-Off			
- <b>A</b>		Fracture Treat	Reclamation	Well Integrity			
Subsequent Report		New Construction Plug and Abandon	Recomplete Temporarily Ab	Other			
☐ Final Abandonment Notice		Plug Back	Water Disposal	amon			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Plug Back well from GEM; Bone Spring to Geronimo; Delaware  Current perforations 8938' - 9083'  Kill well & POOH w/rods & BH pump  Run Kinley Caliper tool to evaluate integrity of tbg  RIH w/ RBP or composite plug, set @ 200' below new perfs, dump 2sxs sand on plug  Perforate Delaware Sand @ 2 spf 7506' - 7534', 7580' - 7584', 7590' - 7615'  RIH w/ 2 7/8 tbg & Arrowset 1-X, 10k pkr, set pkr below perfs & test RBP, raise pkr 50babove 2006, test LEY  Acidize Delaware  Frac Delaware w/ 150-300,000# 16/30 sand & RC sand down tbg  Clean up well until stream can be turned into separator  Set BH pump @ 1000' above Delaware until well pumped off  Once pumped off set BH pump below perfs							
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Sabrina Bonner			R	egulatory Analyst Hobbs			
Signature Gabrena Donner				12/19/02			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by		Title	e	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

GWW

(Instructions on reverse)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION**: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

## **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

