

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. OIL CONS. COMMISSION
P.O. BOX 1980
MOBES, NEW MEXICO 88140

BUDGET BUREAU NO. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-67111
2. Name of Operator Mitchell Energy Corporation	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. P. O. Box 4000, The Woodlands, TX 77387-4000	7. If Unit or CA, Agreement Designation NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31, T19S, R33E	8. Well Name and No. Geronimo Federal Lease
	9. API Well No. 30-025-31312
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Lea County, New Mexico

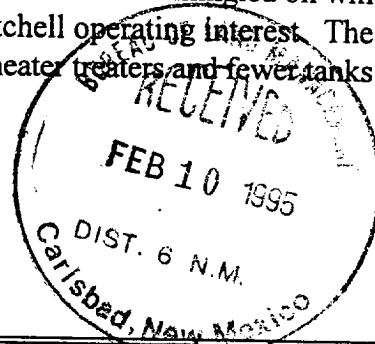
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Surface Commingling</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We hereby request administrative approval to commingle production from the Bone Spring and Delaware formations at the surface for the Geronimo Federal lease. The gravity of the Delaware oil is 41.7° and the Bone Spring is 41.3°. We currently get the same price for both. The expected gravity for the commingled production will be around 41.6°. The field currently produces 100 BOPD from the Delaware and 10 BOPD from the Bone Spring. A well location plat and schematic diagram of the battery is attached. The value of the commingled oil will be the same as it currently is. The lease is all on federal acreage and is all 100% Mitchell operating interest. The use of a single battery will be more efficient due to less gas used at lease for burning heater treaters and fewer tanks that will have to be circulated.



14. I hereby certify that the foregoing is true and correct

Signed <u>James Blount</u>	Title <u>Engineer</u>	Date <u>2-1-95</u>
(This space for Federal or State office use)		
Approved by <u>Orig. Signed by Adam Salameh</u>	Title <u>Petroleum Engineer</u>	Date <u>3/8/95</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side