

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

APPROVED
BMB NO. 1004-0137
Expiry: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ (Other _____)				NAME DESIGNATION AND SERIAL NO. NM-67111		
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENVR. ☒ Other <u>commingle zones</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		
3. NAME OF OPERATOR Mitchell Energy Corporation				7. UNIT AGREEMENT NAME N/A		
4. ADDRESS AND TELEPHONE NO. PO Box 4000; The Woodlands, TX 77387-4000				8. FARM OR LEASE NAME, WELL NO. <u>Geronimo Federal 4</u>		
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL and 1980' FWL At top prod. interval reported below At total depth				9. API WELL NO. 30-025-31315		
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT <u>Geronimo Delaware and Gem Bone Springs</u>		
15. DATE SPUDDED _____				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 31, T19S, R33E		
16. DATE T.D. REACHED _____				12. COUNTY OR PARISH <u>Lea</u>		
17. DATE COMPL. (Ready to prod.) 5-30-96				13. STATE <u>NM</u>		
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD				
20. TOTAL DEPTH, MD & TVD 10,295		21. PLUG, BACK T.D., MD & TVD 10,295		22. IF MULTIPLE COMPL., HOW MANY*		
23. INTERVALS DRILLED BY ROTARY TOOLS _____ CABLE TOOLS _____				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND FEET) 7592-7836' Delaware 9004-9270' Bone Springs		
25. TYPE ELECTRIC AND OTHER LOGS RUN				26. WAS DIRECTIONAL SURVEY MADE		
27. WAS WELL CORRED				28. CASING RECORD (Report all strings set in well)		
Casing Size/Grade		Weight, LB./FT.		Depth Set (MD)		
Hole Size		Top of Cement		Cementing Record		
Amount Filled						
29. LINER RECORD						
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)		
30. TUBING RECORD						
Size	Depth Set (MD)	Packer Set (MD)				
2-7/8"	9320'					
31. PERFORATION RECORD (Interval, size and number) See attachment						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
Depth Interval (MD)			Amount and Kind of Material Used			
33. PRODUCTION						
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)			Well Status (Producing or shut-in)	
6-6-96		Pumping 2-1/2" X 1-1/2" X 24' RHBC			producing	
Date of Test	Hours Tested	Choke Size	Prod'n. for Test Period	Oil—BSL.	Gas—MCF.	Water—BSL.
6-11-96	24	open	→	30	1	183
Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—BSL.	Gas—MCF.	Water—BSL.	Oil Gravity-API (Corr.)
20	10	→	30	1	183	43
34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						
35. TEST WITNESSED BY Russel Kassner						
36. LIST OF ATTACHMENTS perforation history						
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED <u>Ral Paulk</u>		TITLE <u>Staff Production Engineer</u>		DATE <u>6-13-96</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.