Submit 5 Cooles Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240			f New Mexico Natural Resources .	Jartment		Form C-104 Ravised 1-1-8 See Instruction
DISTRICT II P.O. Drawer DD, Artesia, NM 882	OIL		VATION DIVI . Box 2088	SION		at Bottom of
DISTRICT III 1000 Rio Brazos Rd., Artec, NM 8	37410		Mexico 87504-208	-		
I	REQUEST		ABLE AND AUTH			
Operator Mitchell Energy	Corporation			Well	APINa 30-025-3	31315
P.O. Box 4000 T	he Woodlands TX	77387-40	00			
Reason(s) for Filing (Check proper New Well	•		Other (Plea	s explain)		
Recompletion X	Oil	in Transporter of:	כ			
Change in Operator	Casinghead Gas	Condenzate				
II. DESCRIPTION OF WI	MEDIGUA E	U BELOW. IF VI	CED IN THE POOL	Cance	l Hem	Bone Sprin
Lease Name		S DEFICE. Pool Name, Inc	luding Formation	9447 Kind	of Lesse	Lease N
Geronimo Federal	4	1	imo (Delaware)		Foderal or Fe	
Unit LetterF		Feet From The	North Line and _1	<u>980 · </u>	eet From The .	West
Section 31 To	waship 195	Range 3	3E , NMPM,		Lea	C
III. DESIGNATION OF TH Name of Authonized Transporter of		DIL AND NAT	URAL GAS			
Texas-New Mexico Pipe Line Company			Address (Give address P.O. Box 25	10 which approve 28 Hobbs	d copy of this for NM 882	orm is to be sent)
Name of Authorized Transporter of Conocu, Inc.	Casinghead Gas	or Dry Gas] Address (Give address	to which approve	d copy of this fo	orm is to be sent)
If well produces oil or liquids,	Unit Sec.	Tup R	10 Desta Dr ge. Is gas actually connect	., Suite 62	27, Midla	and, TX 797
pive location of tanks. I this production is commingled with	D 31	195 133E	Yes	ed? When	3-12-	93
V. COMPLETION DATA Designate Type of Comple	Oll Wal		New Well Worko	er Doepen	Plug Back	
•	Date Compl. Ready to 3-12-		Total Depth	l	P.B.T.D. 7	8051
Elevations (DF, RKB, RT, GR, etc.) 3577' GR	Date Compl. Ready t	-93 ormation	Top Oil/Gas Pay	I	P.B.T.D. 7 Tubing Dept	805 ¹
Elevations (DF, RKB, RT, GR, etc.) 3577 ' GR	Date Compl. Ready u 3-12- Name of Producing F	-93 ormation		1	P.B.T.D. 7 Tubing Dept	805 ' 557 '
Elevations (DF, RKB, RT, GR, etc.) 3577' GR Perforations 7592'7618	Date Compl. Ready to 3-12- Name of Producing F De I awa to 768C 77C/ TUBING,	-93 omation re CASING ANI	Top Oil/Gas Pay	- <u> </u>	P.B.T.D. 7 Tubing Depti 7	805 ' 557 '
Elevations (DF, RKB, RT, GR, etc.) 3577 ' GR Perforations	Date Compl. Ready U 3-12- Name of Producing F De I awar 768C - 77C/	-93 omation re CASING ANI	Top Oll/Gas Pay 7592	ORD	P.B.T.D. 7 Tubing Depti 7 Depth Casing	805 ' 557 '
Elevations (DF, RKB, RT, GR, etc.) 3577' GR Perforations 7592'7618	Date Compl. Ready to 3-12- Name of Producing F De I awa to 768C 77C/ TUBING,	-93 omation re CASING ANI	Top OLVCas Pay 7592	ORD	P.B.T.D. 7 Tubing Depti 7 Depth Casing	805 ¹ h 557 ¹ ; Shoe
Elevations (DF, RKB, RT, GR, etc.) 3577' GR Perforations 7592 7618 HOLE SIZE	Date Compl. Ready U 3-12- Name of Producing F De 1 awar 768C 77C / TUBING, CASING & TU	-93 omation re CASING ANI JBING SIZE	Top OLVCas Pay 7592	ORD	P.B.T.D. 7 Tubing Depti 7 Depth Casing	805 ¹ h 557 ¹ ; Shoe
Elevations (DF, RKB, RT, GR, etc.) 3577 ' GR Perforations 7592 7618 HOLE SIZE	Date Compl. Ready U 3-12- Name of Producing F De 1 awar 768C 77C/ TUBING, CASING & TU UEST FOR ALLOW/	-93 ormation re CASING ANI JBING SIZE	Top OWGas Pay 7592 CEMENTING REC DEPTH	CORD SET	P.B.T.D. 7 Tubing Depti 7 Depth Casing	805 ' 557 ' 3 Shoe ACKS CEMENT
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Elevations (DF, RKB, RT, GR, etc.) 3577' GR Perforations 7592.7618 HOLE SIZE 	Date Compl. Ready U 3-12- Name of Producing F De 1 awar 768C 77C/ TUBING, CASING & TU UEST FOR ALLOW/ far recovery of total volume Date of Test 3-18 Tubing Pressure 1 Oil - Bbls. 116	-93 ormation re CASING ANI JBING SIZE ABLE of load oil and mu -93 60	Top Oil/Gas Pay 7592 CEMENTING REC DEPTH Certification of exceed to Producing Method (Flor Producing Method (Flor P Casing Pressure 35 Water - Bbls. 238 Bbls. Condensate/MMC	CORD SET seallowable for this w, pump, gas lift, e ump	P.B.T.D. 7 Tubing Depti 7 Depth Casing s S depth or be fo ic.) Choke Size Gas-MCF 45	805 1 h 557 1 3 Shoe ACKS CEMENT ACKS CEMENT full 24 hours.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

3A Den Bar Spring