

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Mitchell Energy Corp.		Well API No. 30-025-31315
Address P.O. Box 4000, The Woodlands, TX 77387-4000		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Other (Please explain) Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM) Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Geronimo Federal	Well No. 4	Pool Name, Including Formation Gem (Bone Spring)	Kind of Lease State (Federal) or Fee	Lease No. NM 67111
Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 31 Township 19S Range 33E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Texaco Trading & Transportation Inc. <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 60628, Midland, TX 79711-0628					
Name of Authorized Transporter of Casinghead Gas Conoco Inc. <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 10 Desta Dr., Suite 627, Midland, TX 79705					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 31	Twp. 19S	Rge. 33E	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 7-10-91	Date Compl. Ready to Prod. 9-17-91	Total Depth 10,500'		P.B.T.D. 10,295'				
Elevations (DF, RKB, RT, GR, etc.) 3577' GR	Name of Producing Formation Bone Spring	Top Oil/Gas Pay 9004'		Tubing Depth 8904'				
Perforations 9004-12', 9046-78', 9158-68', 9189-216', 9265-70'				Depth Casing Shoe 10,500				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8" 54.5# K-55		538'		525			
11"	8 5/8" 32# K-55		2917'		1100			
7 7/8"	5 1/2" 17# N-80 & K-55		10,497'		1650 sx			
	2 7/8" 6.5#		8904'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 9-19-91	Date of Test 9-26-91	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 40	Casing Pressure 40	Choke Size -
Actual Prod. During Test	Oil - Bbls. 20	Water - Bbls. 300	Gas - MCF 20

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature James Blount
Printed Name James Blount Engineer
Date 9-26-91 (915) 682-5396
Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____
By Paul Kautz Drig. Signed by
Geologist
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 08 1991

CE