

UNITED STATES N. M. SUMMIT DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved. 30-025-31315
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		14. PERMIT NO.		DATE ISSUED	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐		15. DATE SPUDDED 7-10-91		16. DATE T.D. REACHED 8-7-91	
2. NAME OF OPERATOR Mitchell Energy Corp.		17. DATE COMPL. (Ready to prod.) 9-16-91		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3577' GR	
3. ADDRESS OF OPERATOR P.O.Box 4000, The Woodlands, Texas 77387-4000		19. ELEV. CASINGHEAD 3578'		20. TOTAL DEPTH, MD & TVD 10,500'	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FWL Unit F		21. PLUG, BACK T.D., MD & TVD 10,295'		22. IF MULTIPLE COMPL., HOW MANY*	
At top prod. interval reported below Same		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9004-9078' & 9158-9270' 1st Bone Spring Sand	
At total depth Same		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Phasor/DIL/GR/TS, CNL/LDT, GR/CCL/CBL, DLL/MSFL/EPT	
27. WAS WELL CORED Yes-Sidewall		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNED <i>James Blom</i> TITLE Engineer		DATE 9-27-91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

131

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2970	3022	Sand	Yates	2970	
Delaware	7592	7702	Sand	Delaware	5000	
1st Bone Spr Sand	8930	9329	Sand	Bone Spring	7890	
2nd Bone Spr Sand	9496	10270	Sand	1st Sand	8930	
3rd Bone Spr Carb	10342	10367	Limestone	2nd Carbonate	9329	
				2nd Sand	9496	
				3rd Carbonate	10270	

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OCT 21 1981
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