Note of fill of the form for proposals to drill or to deepen or reentry/Mola different reservation or restry/Mola different reservation or restry	Form 3160-5 (December 1989)	UNITED STATES DEPARTMENT OF THE INTE BUREAU OF LAND MANAGE	aman L. L.	Budget Bureau No. 1004-0135 Expires: September 30, 1990
SUBMITINTHIPLICATE N/A I Type of Well Charge I Much of Operator St.P - 5 1991 A Meta of Operator St.P - 5 1991 A Mitchell Energy Corporation St.P - 5 1991 A Meta of Operator N/A A Mitchell Energy Corporation St.P - 5 1991 A Meta of Operator No. C. C. D. P. O. Box 4000, The Woodlands, TX 77387-4000 A Laxiant of Metal (Frequence No. P. O. Box 4000, The Woodlands, TX 77387-4000 A Laxiant of Metal (Frequence No. P. O. Box 4000, The Woodlands, TX 77387-4000 A Laxiant of Metal (Frequence No. P. O. Box 4000, The Woodlands, TX 77387-4000 A Laxiant of Metal (Frequence No. C. C. D. I Statistical (Frequence No. P. O. Box 4000, The Woodlands, TX 77387-4000 A Metal (Frequence No. C. C. D. I Charge of Plans C. C. D. I Charge of Plans No. Kouth Frequence No. I Charge of Plans No. Kouth Frequence No. I Charge of Plans No. Recurptoring I Charge of Plans No. Recurptoring I Statistical (Frequence No. Properatoring Recurptoring I Statistere of finem Recomptetion	Do not use this form for	proposals to drill or to deepen o	ON WELLS r reentry ^A t&/a different reserv	6. If Indian, Allottee or Tribe Name
Image: Second		7. If Unit or CA, Agreement Designation		
3. Address and Tetephone No. P. 0. Box 4000, The Woodlands, TX 77387-4000 C. O. 4. Location of Well Flowage, Sc. T. R. M. or Survey Description Description Report Description Report 4. Location of Well Flowage, Sc. T. R. M. or Survey Description Description Report Description Report 980' FNL & 1980' FWL (SE/NW) Unit F Description Report Description Report 10 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 11 County or Flowage Report Description Report 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 13 Description Report Change of Plans 14 Subscippent Report Change Acting Tetrating 15 Under Subscippent Report Change Acting Tetrating 16 Count Acting Casing Counter Acting Counter Acting Counter Acting Tetrating Counter Acting Tetrating 16 Under Subscippent Report Non Report Casing Counter Acting tetratin Acting Counter Acting Tetrating <td>X Oil Gas Ot</td> <td>her</td> <td></td> <td>8. Well Name and No.</td>	X Oil Gas Ot	her		8. Well Name and No.
P. O. Box 4000, The Woodlands, TX 77387-4000 C. C. D. 4. Location of Well (Produce, Sec. T. R. M. or Survey Description) 1980'; FNL & 1980'; FWL (SE/NW) Unit F 1980'; FNL & 1980'; FWL (SE/NW) Unit F I. County or Parish, State 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION 13. TYPE OF SUBMISSION TYPE OF ACTION Charge of Plans. 14. Subsequent Reput Plangang Back New Construction 15. Subsequent Reput Plangang Back New Construction 16. Decrete Proposed or Completion Operations (Charly state all perform addition and give performent their Stating and press through the of stating and press to other work. J. Note: Casing & Construction of the of stating and press to 0.5 (Construction of the of stating and press to 0.5 (Construction of the of stating and press to 0.5 (Construction of the of stating and press to 0.5 (Construction of the of stating and press to 0.5 (Construction of the of stating and press to 0.5 (Construction of the of stating and press to 0.5 (Construction of the of stating and press to 0.5 (Construction of the of stating and press to 0.5 (Construction of the of stating and press to 0.5 (Construction of the of stating and press to 0.5 (Construction of the of stating and press to 0.5 (Construction of the of stating and press to 0.5 (Construction of the of stating and press to 0.5 (Construction of the of stating and press to 0.5 (Construction of the of stating and press to 0.5 (Construction of the of the of stating and press to 0.5 (Construction of the of stating a		Corporation	2EF - 2 1991	9. API Well No.
 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION	P. O. Box 4000, 7 4. Location of Well (Footage, Sec. 7 1980' FNL & 1980	FWL (SE/NW) Unit F	4000 C. C. D. ARTESIA OFFICE	Gem - Bone Spring
 Notice of Intent Notice of Intent Subsequent Report Subsequent Report Final Abandonment Notice Altering Casing Casing Report Casing & Cinty results of multiple completion on Well Completion or Well Completion or Well Completion or Well Completion or Well Completion on Well Completion or Well Completion on Well Completion or Well Completion or Mell Completion or Mell Completion or Mell Completion or Mell Completion on Well Completion or Mell Completion or Completic Department dates, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dr 205-80/6/91 Ran Open hole Logs. 8/08/91 Ran 244 jts (10,479') 5 1/2" 17# N-80 & K-55 LT&C csg. Float shoe @ 10497', ff collar @ 10415', ECP @ 3495', DV tool @ 3493'. Circ. Cmt 1st stage w/1450 sx 55 POZ H + 2% gel + 0.7% CF2 (14.1 ppg, 1.26 cu ft/sx). Bump plug	12. CHECK APPRO	OPRIATE BOX(s) TO INDICATE	NATURE OF NOTICE, RE	
Subsequent Report Recompletion New Construction Bill Final Abandonment Notice New Recompletion New Construction 13. Describe Proposed or Completed Operations (Clearly state all perment details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dr give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 14. Describe Proposed or Completed Operations (Clearly state all perment details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dr give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* /25-8/6/91 Dr1d 7 7/8" hole to 10,500' TD. 8/08/91 Ran open hole logs. 8/08/91 Ran 244 jts (10,479') 5 1/2" 17# N-80 & K-55 LT&C csg. Float shoe @ 10497', ff collar @ 10415', ECP @ 3495', DV tool @ 3493'. Circ. Cmt 1st stage w/1450 sx 50 POZ H + 2% gel + 0.7% CF2 (14.1 ppg, 1.26 cu ft/sx). Bump plug and press 1500-2 psi. Float held. Pressure to 4250 psi to inflate pkr. Drop bomb. Pressure to psi & open DV tool. Cmt 2nd stage w/2000 sx Class "C" + 2% CaCl ₂ (14.8 ppg, 1.3) ft/sx). Bump plug 1800 hrs 3/8/91. Pressure 250 psi to 1500 psi. Broke cir 40 bbls of displacement with full returns. ND BOP - Set 5 1/2 slips - Cut of 1/2" csg. NU tbghd. Released rig @ 2200 hrs 8/8/91. WOCU.	TYPE OF SUBMIS	TYPE OF SUBMISSION TYPE OF ACTION		
 Ran open hole logs. Ran 244 jts (10,479') 5 1/2" 17# N-80 & K-55 LT&C csg. Float shoe @ 10497', ff collar @ 10415', ECP @ 3495', DV tool @ 3493'. Circ. Cmt 1st stage w/1450 sx 50 POZ H + 2% gel + 0.7% CF2 (14.1 ppg, 1.26 cu ft/sx). Bump plug and press 1500-2 psi. Float held. Pressure to 4250 psi to inflate pkr. Drop bomb. Pressure to psi & open DV tool. Cmt 2nd stage w/200 sx Class "C" + 2% CaCl₂ (14.8 ppg, 1.32 ft/sx). Bump plug 1800 hrs 3/8/91. Pressure 250 psi to 1500 psi. Broke cire 40 bbls of displacement with full returns. ND BOP - Set 5 1/2 slips - Cut of 1/2" csg. NU tbghd. Released rig @ 2200 hrs 8/8/91. WOCU. 	Subsequent Report Final Abandonmen I3. Describe Proposed or Completed O	t Notice	Recompletion Plugging Back Casing Repair Altering Casing Other (Note: Report re Recompletion Re Pertiment dates, including estimated date of	New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection asing & Cmtg report sults of multiple completion on Well Completion or port and Log form b
8/08/91 Ran 244 jts (10,479') 5 1/2" 17# N-80 & K-55 LT&C csg. Float shoe @ 10497', ficollar @ 10415', ECP @ 3495', DV tool @ 3493'. Circ. Cmt 1st stage w/1450 sx 50 POZ H + 2% gel + 0.7% CF2 (14.1 ppg, 1.26 cu ft/sx). Bump plug and press 1500-2 psi. Float held. Pressure to 4250 psi to inflate pkr. Drop bomb. Pressure to psi & open DV tool. Cmt 2nd stage w/200 sx Class "C" + 2% CaCl, (14.8 ppg, 1.32 ft/sx). Bump plug 1800 hrs 3/8/91. Pressure 250 psi to 1500 psi. Broke circ 40 bbls of displacement with full returns. ND BOP - Set 5 1/2 slips - Cut of 1/2" csg. NU tbghd. Released rig @ 2200 hrs 8/8/91. WOCU.				
	8/08/91 Ran 244 collar POZ H + psi. F psi & o ft/sx). 40 bbls	jts (10,479') 5 1/2" 17# @ 10415', ECP @ 3495', DV 2% gel + 0,7% CF2 (14.1 loat held. Pressure to 4 pen DV tool. Cmt 2nd sta Bump plug 1800 hrs 3/8 s of displacement with fu	tool @ 3493'. Circ. ppg, 1.26 cu ft/sx). 250 psi to inflate pkr ge w/200 sx Class "C" /91. Pressure 250 ps 11 returns. ND BOP -	Cmt 1st stage w/1450 sx 50/50 Bump plug and press 1500-2800 . Drop bomb. Pressure to 800 + 2% CaCl ₂ (14.8 ppg, 1.32 cu si to 1500 psi. Broke circ @ Set 5 1/2 slips - Cut off 5
SEP 0.4 1996			Adra	ED FOR the
			S[P 0.1 1911
14. I hereby certify that the forceoing is true and correct Signed . W. Lullo. Title <u>Flist Drlg Mgr</u> Date <u>8/13/91</u> (This space for Federal or State office use)	Signed A.W. L	Title Dist	: Drlg Mgr	Date 8/13/91
Approved by Date Date Date	Approved by			Date

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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