

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		Manzano Oil Corporation		505/623-1996		Well API No.		30 025 31354	
Address		P.O. Box 2107/Roswell, NM 88202-2107							
Reason(s) for Filing (Check proper box)									
New Well		☒		Change in Transporter of:		☐		Other (Please explain)	
Recompletion		☐		Oil		☐		Dry Gas	
Change in Operator		☐		Casinghead Gas		☐		Condensate	
To replace C104 dated 2/19/92									

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 31G	Well No. #2	Pool Name, Including Formation Gem Bone Spring - Delaware	Kind of Lease Sole, Partial or Fee XXX	Lease No. NM-67110
Location				
Unit Lateral <u>B</u> : <u>400'</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line				
Section <u>31</u> Township <u>19S</u> Range <u>33E</u> <u>NMTPM</u> Lea <u></u> County <u></u>				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐					Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Company					P O Drawer 159 Artesia, NM 88210	
Name of Authorized Transporter of Caselhead Gas ☒ or Dry Gas ☐					Address (Give address to which approved copy of this form is to be sent)	
Conoco Inc					P O. Box 1267, Ponca City OK 74603	
If well produces oil or liquids, give location of lease.	Unit	Sec.	Twp.	Rge.	Is gas actually condensed?	When?
	B	31	19S	33E		
If this production is occurring, list total bbls. (per month)					No	ASAP

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well	Workover	Extension	Plug Back	Surface Reel'v	Drill Reel'v
Date Spudded 11/30/92	Date Complet. Ready to Prod. 2/13/92		Total Depth 9400'			P.b.T.D. 5530'			
Elevations (DF, RKB, RT, CR, etc.) 3494' KB	Name of Producing Formation Delaware		Top Oil/Gas Pay 5228'			Tubing Depth 5135'			
Performance 5130-5155', 5175'- 5199', 5225'- 5237'						Depth Casing String 5915'			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
17-1/2"	13-3/8"		365'			370 sx C1 C			
7-7/8"	5-1/2"		5915'			400 sx C1 H			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 2-15-92	Date of Test 2-15-92	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hr	Tubing Pressure 180 PSI	Casing Pressure 1400 PSI	Casing Size 18/64"
Actual Prod. During Test 112 BO	Oil - Bbls 112 bbls	Water - Bbls 68 bbls	Gas - MCF 120

GAS WELL

Actual Fuel Test - MIC/FID	Length of Test	Uble. Concentration MIC/FID	Gravity <i>2.0</i>
Timing Interval (min, sec, fr)	Tubing Pressure (Static)	Coating Pressure (Static)	Ames Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Laura J. King Production Analyst Title
Printed Name 2-21-92 505/623-1996
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 23 1951

By STANLEY STEINBERG

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

RECEIVED

FEB 24 1992

OCD HOBBS OFFICE