ndt 5 Copies ropulate District Office	State of New Minerals and Natural	Mexico Resources Department	Form C-104 Revised 1-1-89 See Instructions at Boltom of Page
111CT 1 Dox 1980, 11cbbs, 1414 88240	OIL CONSERVATION DIVISION P.O. Box 2088		
Diawer DD, Anexis, HM 88210	Santa Fe, New Mexic	co 87504-2088	
I RICT III 1 RIO II 12001 Rd., Aziec, NIA 87410 1 RIO II 12201 Rd., Aziec, NIA 87410	REQUEST FOR ALLOWABLE TO TRANSPORT OIL AI	AND AUTHORIZATI	
GREENHILL PETROLEUM			30 025 31368
	uite 200, Houston, Texas 7	7077	
son(x) for Filing (Check proper box)	Change in Transporter of:	Other (l'lease explain)	
v Well X ompletion mge in Operator range of operator give name	Oil Dry Gas Condensate		
DESCRIPTION OF WELL	AND LEASE		Kind of Lesso Lesso No.
Lovington San Andres		Tomution Ayburg San Andres	State Federal or Feo B2359
Unit Letter	2520 Feet From The Nor	Libv and	Feet From The <u>East</u> Line
Section / Y Townshil		<u>, NMI'M</u> ,	
and Authorized Transporter of Un		n o pov 2528 Hr	approved copy of this form is to be send) obbs, New Mexico 88240
was New Mexico Piperi	ne ^A Company Inghead Gas (XX) or Diy Gas (S Company GPM Gas Corporation I their Sec. (Twp.) Rge.	4001 Penbrook; 00	opproved copy of this form is to be sent) FUGY, Texas 79762
well moduces oil or liquids,		Is gas actually connected?	When 7 12-7-91
· · · · · · · · · · · · · · · · · · ·	E 6 175 37E	ng order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'y Diff Res'y
Designate Type of Completion	1 - (X) X Date Compl. Ready to Prod.	X L Total Depth	P.B.T.D.
10-30-91	12-7-91	5130 ' Top OlVCat Pay	5082 ' Tubing Depuli
levalions (DF, RKD, NT, GR, etc.) 3918GR	Name of Producing Formation San Andres		- 4932 ' Depth Casing Shoe
4632'-5072'		CEMENTING RECORD	
	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	
10LE SIZE 12 1/4"	8 5/8" 24#	<u>409'</u> 5130'	250_sacks 1550_sacks
7 7/8"	5 1/2" 15.5#	3130	
. TEST DATA AND REQU	EST FOR ALLOWAULE r recovery of total volume of load oil and must	he equal to or exceed top allow	while for this depth or be for full 24 hours.)
)II, WELL (Test must be offer Date First New Oil Run To Tank	r recovery of total volume of load oil and must Date of Test		yp. Bas lift, etc.)
12-5-91	12-13-91 Tubing l'icessure	Pump Casing Pressure	Clioko Sizo
ength of Test 24_hours		Water - Bbls.	
Actual Frod. During Test	Oil - Bbls. 50	444	TSTM
494 GAS WELL Actual Frod Text - MC17D	Length of Test	Uble. Condensate/MMCF	Giavity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Freesure (Shut-in)	Choko Size
THE OPEN STOP CERTIF	ICATE OF COMPLIANCE		SERVATION DIVISION
	and that the information given above	Date Approved	JAN 21'92
Richard Menous		By ORIGINAL SIGNED BY JEARY SEXTON DISTRICT FEDERAVISOR	
Signature Michael_l_Newport, Jainted House 1-13-92	Land MgrPermian Basin Tide 713 589-8484	Tille	
1 - 1 3 - 7/	Telephone No.	11	

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.