

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I

1625 N. French, Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

WELL API NO.

30-025-31373

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER \_\_\_\_\_

b. Type of Completion:

NEW WORK ☐ DIFF. ☐ OTHER ☐  
WELL OVER ☐ DEEPEN ☒ PLUG BACK ☐ RESVR. ☐

2. Name of Operator

Santa Fe Snyder Corporation

3. Address of Operator

550 W. Texas, Suite 1330, Midland, TX 79701

7. Lease Name or Unit Agreement Name

Maggie 16 State

8. Well No.

1

9. Pool name or Wildcat

Young (Queen)

4. Well Location

Unit Letter I 2310' Feet From The South Line and 990' Feet From The East Line

Section 16 Township 18 S Range 32 E NMPM Lea County

10. Date Spudded

NA

11. Date T.D. Reached

NA

12. Date Compl. (Ready to Prod.)

4-12-00 P&A

13. Elevations (DF & RKB, RT, GR, etc.)

3785' GR

14. Elev. Casinghead

15. Total Depth

12038

16. Plug Back T.D.

4490'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

None

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

None

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	NA	2935'	NA	1400 sx	
5 1/2"	15.5#	12,038'	NA	1940 sx	2987' to surf

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					None		

25. TUBING RECORD

26. Perforation record (interval, size, and number)

No perfs Well Plugged as follows: 3200' 25 sx Cl C, 3140' 25 sx Cl C, 3050' 60 sx Cl C, 2825' 25 sx Cl C, 400' 25 sx Cl C, surface 10 sx Cl C, dry hole marker

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	See 26 for plugging information

28. PRODUCTION

28.

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)
None							Plugged & Abandoned
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
None							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

C-103

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill Keathly Printed Name Bill Keathly Title Regulatory Spec. Date 7/10/00