12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give pertinent dates, including estimated date of staring any proposed work) SEE RULE 1103. 12-21-1-8-92. Tested Wolfcamp perforations 10313-10348'. POH w/pump, rods and tubing. Perated Strawn 11675, 76, 89, 90, 93, 94 and 11695' (2 SPF-14 holes). WIH w/RBP and packer. So RBP below perfs. Tested. Would not hold. Pull packer. Had collar leak. WIH w/packer, to 2900#. Spot acid across perfs. Would not break. Had packer failure. POH. WBIH w/packer, to 6000#. Perforated 14 holes thru tubing. Tested to 6000#. but would not break. Perforated to 6000#. Spot acid across perfs. Spot 20% acid across perfs 11675-11659'. Set packer. Presto 6000#, would not break. Unset packer. Reversed 20% acid out of casing. WBIH w/on/off Retrieved RBP. Set CIBP at 11650' and capped with 35' Class "H" cement to permanently abandon Strawn. Set Uni VI RBP on wireline at 10275' to isolate/temporarily abandon Wolfcamp. Perforated Bone Springs 8850' and 9010' (4 shots). Tallied in hole with packer and set at Circulated until returns clean. Unset packer. Pulled packer to 8800', and set. Acidized Bone Springs w/1000 g. 20% NEFE acid. Recovered 5 bbls (2 oil & 3 water) in 7 hrs. Unset	Submit 3 Copies State of New Mexico to Appropriate Energy inerals and Natural Resources Department District Office		Form C-103 Revised 1-1-89	
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District Lillion A State, NM #7410 4. State, NA Gai Lasee, NM #7410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name (FORM C-10) FOR SUCH PROPOSALS) 1. Type of Well: 0 0 0 ************************************			5. Indicate Type of Lease	
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