DIL CONSERVATION DIVISION (0. Jos 1960, Hobb, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088 WELL APL NO. 30-025-31373 30-025-31373 3-index TPP of Lass Santa Pc, New Mexico 87504-2088 30-025-31373 50-0000 Santa Pc, New Mexico 87504-2088 3-index TPP of Lass TPTECTII 30-025-31373 100 Nor USE THE COMPORTS ON WELLS (DO NOT USE THE SCOM PCP PROPOSALS TO DRUL OR TO DEPEND OF PLUG BACK TO A DIFFERENT RESERVOR. USE XPPLIATION FOR PERMIT (POR of USE XPPLIATION TO: Subsection 16 Tometage XPPLIATION TO: Subsection 16 TO Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSECUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CONTRET LID AD ABANDON CHANGE PLANS PLUG AND ABANDON CHANGE PLANS PLUG AND ABANDON CHANGE PERT 2028. Set NOT CONTRET TO F: PERFORM REMEDIAL WORK ALL THE ADDE ADDE SONG STAND CEMENT 206 OTHER_PERFORMED COMPLEX AND ABANDON CHANGE PLANS CONTRET ADDE CHANT 206 DOTHER TOTER PROVED CONTREL TO CONTRET TO TO: SUBSECUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CONTRET ADDE ADDE ADDE ADDE ADDE ADDE SONG STAND ADDE ADDE ADD	- Submit 3 Copies to Appropriate District Office		New Mexico nural Resources Department		Form C-103 Revised 1-1-89	
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