Submit 3 Copies to Appropriate District Office

Energy,

State of New Mexico erals and Natural Resources Department Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

30-025-31373

WELL API NO.

5.	Indicate Type of Lo	STATE XX	FEE
6.	State Oil & Gas Le		

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. E-1190				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	A 7. Lease Name or Unit Agreement Name				
1. Type of Well: OIL GAS WELL X WELL OTHER	Little Maggie AJN State				
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No.				
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Young Strawn				
	90 Feet From The East Line				
Section 16 Township 18S Range 32E	NMPM Lea County				
10. Elevation (Show whether Dr., RRB, R1, GR., etc.) 3875' GR					
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT				
PULL OR ALTER CASING CASING TEST AN	ND CEMENT JOB				
OTHER: OTHER: Ran I	production casing, perforate, trt				

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12038'. Reached TD 12-7-91. Ran 287 jts 17# S-95, N-80 and J-55 casing set at 12038'. Float shoe set 12038', float collar set 11993'. DV tool set 8692'. Cmt'd in two stages as follows: Stage I - 790 sx "H" with $2\frac{1}{2}$ #/sx Salt + .6% Halad 22A + .4% CFR-3 (yield 1.2. wt 15.8). PD 4:00 PM 12-10-91. Bumped plug to 1555 psi for 10 mins, OK. Circulated thru DV tool 7 hrs. Stage II - 1150 sx 65/35 Poz + 4% Gel + .5% Halad 22A + .3% CFR-3 (yield 1.72, wt 13.2). Tailed in w/410 sx "H" with $2\frac{1}{2}$ # sx Salt + .6% Halad 22A + .4% CFR-3 (yield 1.19, wt 15.8). PD 1:00 AM 12-11-91. Bumped plug to 1000 psi for 15 mins, OK. WOC 24 hrs. Perforated 10313-10813' w/46 - .42" holes and treated as follows: 10790, 791, 792, 793' (8 shots-2 SPF), 10809, 810, 811, 812 and 10813'(10 shots-2 SPF). Acidized perfs 10790-10813' w/3000g. 20% HCL acid. Perforated 10313, 314, 321, 322, 323, 324, 330, 331, 332, 333, 334, 346, 347 and 10348' (28 holes-2 SPF). Acidized perfs 10313-10348' w/3000g. 20% HCL acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Production Supervisor	DATE 12-30-91
TYPEOR PRINT NAME Juanita Goodlett	ТЕГЕРНОМЕ NO. 505/748-1471
(This space for State Use)	JAN 0 2 37

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY