

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mitchell Energy Corporation

3. Address and Telephone No.

P. O. Box 4000, The Woodlands, TX 77387-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1725' FNL & 660' FWL (SW/NW) Unit E
Sec 31, T19S, R33E

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

NM 67111

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Geronimo Federal #6

9. API Well No.

30-025-31376

10. Field and Pool, or Exploratory Area

Geronimo (Delaware)

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Csg & cmtg report

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

0/5-14/91 Drld 7 7/8" hole to 7900'.

0/15/91 Ran GR/CNL/LDT 7896'-surf. Ran GR/DLL/MSFL 7896-2900'.

0/16-

11-7/91 DP stuck. Work stuck pipe, DP parted at 2470'. Bit @ 4976'. Fishing. Recovered all DP and DC's. Cond hole.

1/8/91

Ran 182 jts (7903') 5 1/2" 17# K-55 & N-80 LT&C csg. No drag or fill. Set @ 7900', FC @ 7816'. Circ. Cmt w/350 sx 50/50 POZ + 2% gel + 0.5% D112 + 4.5#/sx salt + 0.25% D65 (13.8 ppg, 1.49 ft3/sx) and 600 sx Class "C" + 3% KCl + 0.5% D-59 + 4.5#/sx salt + 0.25% D65 (14.8 ppg, 1.34 ft3/sx). PD w/2750 psi @ 0020 hrs 11/8/91. Full returns throughout. ND BOP's and set 5 1/2" slips w/87,000# Cut off 5 1/2" csg. LD BOP's. NU 7 1/16" x 11" (3000 psi) tbghd. NU tbghd and tst to 3000 psi. Installed temporary flange and valve. Released rig @ 1000 hrs 11/8/91. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed D. W. Tuller

Title Dist Drlg Mgr

Date 11/11/91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side