

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Mitchell Energy Corporation

3. Address and Telephone No.
 P. O. Box 4000, The Woodlands, TX 77387-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1725' FNL & 660' FWL (SW/NW) Unit E
 Sec 31, T19S, R33E

5. Lease Designation and Serial No.
 NM 67111

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA, Agreement Designation
 N/A

8. Well Name and No.
 Geronimo Federal #6

9. API Well No.
 30-025-31376

10. Field and Pool, or Exploratory Area
 Geronimo (Delaware)

11. County or Parish, State
 Lea, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Csg & cmtg report
 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

0/5-14/91 Drld 7 7/8" hole to 7900'.

0/15/91 Ran GR/CNL/LDT 7896'-surf. Ran GR/DLL/MSFL 7896-2900'.

0/16-11-7/91 DP stuck. Work stuck pipe, DP parted at 2470'. Bit @ 4976'. Fishing. Recovered all DP and DC's. Cond hole.

1/8/91 Ran 182 jts (7903') 5 1/2" 17# K-55 & N-80 LT&C csg. No drag or fill. Set @ 7900', FC @ 7816'. Circ. Cmt w/350 sx 50/50 POZ + 2% gel + 0.5% D112 + 4.5#/sx salt + 0.25% D65 (13.8 ppg, 1.49 ft3/sx) and 600 sx Class "C" + 3% KCl + 0.5% D-59 + 4.5#/sx salt + 0.25% D65 (14.8 ppg, 1.34 ft3/sx). PD w/2750 psi @ 0020 hrs 11/8/91. Full returns throughout. ND BOP's and set 5 1/2" slips w/87,000# Cut off 5 1/2" csg. LD BOP's. NU 7 1/16" x 11" (3000 psi) tbg hd. NU tbghd and tst to 3000 psi. Installed temporary flange and valve. Released rig @ 1000 hrs 11/8/91. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed D. W. Tuller Title Dist Drlg Mgr Date 11/11/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: EVS

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.