

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 7 9 01 AM '91

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: September 30, 1990

5. Lease Designation and Serial No.

NM 67111

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Geronimo Federal #6

9. API Well No.

30-025-31376

10. Field and Pool, or Exploratory Area

Geronimo (Delaware)

11. County or Parish, State

Lea, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry into different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mitchell Energy Corporation

3. Address and Telephone No.

P. O. Box 4000, The Woodlands, TX 77387-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1725' FNL & 660' FWL (SW/NW) Unit E

Sec 31, T19S, R33E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection

Spudding, csg & cmtg report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/24-26/91 WEK Rig #1 spudded at 1645 hrs 9/24/91. Drld 17 1/2" hole to 862'. Cmtd 13 3/8" (520') 54.5# K-55 ST&C. FC @ 478', csg set @ 518'. Circ. Cmt w/250 sx Class "C" + 4% D-20 + 1/4#/sx Flocele + 2% KCl (13.6 ppg, 1.65 ft³/sx) and tail w/225 sx Class "C" + 2% CaCl₂ (14.8 ppg, 1.32 ft³/sx). Displace w/74 bbls of FW. Bumped plug pressure to 650 psi. Circ cmt to surf. WOC - Cut off 13 3/8" csg, weld on csg head. NU BOP. Test blinds and rams to 1000 psi. TIH, test csg to 500 psi.

9/27-29/91 Drld 11" hole to 2910'. Ran 66 jts (2910') 8 5/8" 32# K-55 ST&C csg. Set @ 2908', FC @ 2865'. Circ. Cmtd w/925 sx 65/35 Lite POZ + 4% gel + 3 1/2#/sx salt + 5#/sx Kolite (13.5 ppg, 1.65 ft³/sx) and 250 sx Class "C" + 1% CaCl₂ (14.8 ppg, 1.32 ft³/sx). Disp w/174.5 BFW. PD w/1500 psi @ 1930 hrs 9/28/91. Circ 255 sx to surf. Full returns. WOC, ND BOP's, set 8 5/8" slips, cut-off 8 5/8" csg. NU 13 3/8" x 3 MWP x 11" csg spool.

9/30-10-4/91 NU BOP, test all BOP's, lines and choke manifold to 3000 psi and hydril to 1500 psi. GIH, test csg to 1000 psi. Drld 7 7/8" hole to 4995'.

14. I hereby certify that the foregoing is true and correct

Signed George W. Wilcox Title Dist Drlg MgrDate 10/4/91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side