

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Mitchell Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 4000 The Woodlands, TX 77387-4000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 585' FWL

At top prod. interval reported below Same

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3/5/92

16. DATE T.D. REACHED

3/10/92

17. DATE COMPL. (Ready to prod.)

3/27/92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3575' GR

19. ELEV. CASINGHEAD

3575'

20. TOTAL DEPTH, MD & TVD

3250'

21. PLUG, BACK T.D., MD & TVD

3212'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2960-3133' Yates

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CBL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	525'	12 1/2"	150 sx Cl.C to Surf	
4 1/2"	10.5	3249'	7 7/8"	910 sx Cl.C to Surf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2873'	

31. PERFORATION RECORD (Interval, size and number)

3100-3133' (23 shots)

2960-3024' (28 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3100-3133'	2000 gal 15% HCl
2960-3024'	3000 gal 15% HCl 116,000 # 16/30 sand + 50,000 gal Gel

33. PRODUCTION

DATE FIRST PRODUCTION 3/29/92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2"x1½"x12' RWBC				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/31/92	HOURS TESTED 24	CHOKE SIZE —	PROD'N. FOR TEST PERIOD →	OIL—BBL. 54	GAS—MCF. 25	WATER—BBL. 40	GAS-OIL RATIO 463
FLOW. TUBING PRESS. 35	CASING PRESSURE 35	CALCULATED 24-HOUR RATE →	OIL—BBL. 54	GAS—MCF. 25	WATER—BBL. 40	OIL GRAVITY-API (CORR.) 34.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James Blum

TITLE

Engineer

DATE

4/2/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2960'	3024'	Sand	B/Salt	2826'	
Yates	3100'	3133'	Sand, Dolomite	Yates	2958'	