Submit 5 Copies Appropriate District Office DISTRICT I						New Mexico atural Resources Department			Form C-104 Revised 1-1-89 See Instructions		
D. Box 1980, Hobbs, NM 88240 STRICT II OIL CONSERV					ATION	DIVISI	ON			tructions om of Pag	
O. Drawer DD, Artesia, NM 88210		P.O. Box Santa Fe, New Mex					•••				
DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410)										
•		TOTRA	UNSP(ORT OI	IL AND N	AUTHOR	RIZATION BAS				
Denor Mitchell Ener	Corr						Well	API No.	0.1		
\ddress							30	0-025-313	91		
P.O. Box 4000 Reason(s) for Filing (Check proper bax)	<u>The W</u>	lood1and	<u>ls, T</u>	<u>X 773</u>	87-4000	her (Please exp	plai=)				
New Well 💭 Recompletion 🗍	01	Change in					~~~~				
Change in Operator	Oil Casinghe	ت ا عدا 0 اعد	Dry Gai Conden								
f change of operator give name ad address of previous operator								· · · · · · · ·			
I. DESCRIPTION OF WELL	. AND LE										
Geronimo Federal		Well No. 7			ing Formation	-7 River	Kind State	of Lease Federal or Fee	-	ase No.	
Location	1.0	<u> </u>							NM 6		
Unit LetterE	: <u>19</u>	980	Fed Fro	xn The	North L	5	85F	et From The _	West	Ľ	
Section 31 Townsh	nip 19	S	Range	33	E	MPM,	Lea			County	
I. DESIGNATION OF TRAI	NSPORTE	er of oi	L ANT	D NATU	RAL GAS						
while of Authorized Transporter of OU		or Conden	م هنده	·1	Address (Give address to which approved copy of this form is to be sent) P.O.Box 60628, Midland, Texas 79711-0628					u)	
Texaco Trading &	ighead Gas	ortatio	or Dry C	345 🔲	Address (Give address to which approved copy of t				m is to be se	1)	
Conoco, Inc.	Unit	Sec.	Tup	Ree	10 Dest	a Dr., S y connected?	Suite 62'	7, Midlar	d, TX 7	9 <u>705</u>	
ve location of tanks.	D	31	19S	33E		Yes	When	When ? 3/27/92			
this production is commingled with that V. COMPLETION DATA	from any oth	ser lease or p	icol, give	(comming)	ling order sum	ber:					
Designate Type of Completion	- 00	Oil Well	G	as Well	New Well	Workover	Deepen	Piug Back S	ame Res'v	Diff Res'	
Date Spudded		Date Compl. Ready to Prod.			Total Depth	L	<u> </u>		······	İ	
3/5/92 levations (DF, RKB, RT, GR, etc.)	Newson	3/27/92				3250'		P.B.T.D. 3212 '			
3575' GR Yates					Top Ol/Gas Pay 2960'			Tubing Depth 2873'			
2960-3024' 3100-3133'					· · · · · · · · · · · · · · · · · · ·			Depth Casing Shoe 3249 '			
	<u> </u>	UBING, (CASIN	G AND	CEMENTI	NG RECOR	Ď	32	49		
HOLE SIZE 12攴''	8 5/8	SING & TUE	BING SI			DEPTH SET			CKS CEME	NT	
7 7 (0)				_		565	·······	275 sx			
7_7/8"	41/5"	10.5#	<u>K-55</u>	<u> </u>		3249		910 sx	· · · · · · · · · · · · · · · · · · ·		
/_//8"	4 ¹ 5'' 2 3/8	10.5# }"	<u>K-55</u>	·		3249 ' 2873 '		910 sx	······································		
TEST DATA AND REQUES	2 3/8 ST FOR A	3" LLOWA	BLE			2873'				······	
TEST DATA AND REQUES	2 3/8 ST FOR A recovery of tot	LLOWA	BLE	and must	be equal to or	exceed top allo	mable for this	depth or be for	full 24 hours)	
TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Tank 3/29/92	2 3/8 ST FOR A recovery of too Date of Tes	3" LLOWA tal volume of t 3/31/9	BLE (load oil	and must	be equal to or Producing Me	exceed top allo hod (Flow, pu	owable for this imp, gas lift, el	depth or be for	full 24 hours)	
TEST DATA AND REQUES IL WELL (Test must be after r the First New Oil Run To Tank 3/29/92	2 3/8 ST FOR A recovery of tot	3" LLOWA tal volume of t 3/31/9	BLE (load oil	and must	be equal to or Producing Me	exceed top allo thod (Flow, pu IMD	owable for this mp, gas lift, et	depth or be for	full 24 hours)	
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. TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Tank 3/29/92 ength of Test 24 Hrs. tual Prod. During Test	2 3/8 ST FOR A recovery of low Date of Tes Tubing Pres	3" LLOWA (al volume of 3/31/9 (sure 35	BLE (load oil	and must	be equal to or Producing Me Pl Casing Pressu	exceed top allo thod (Flow, pu IMD	owable for this imp, gas lift, et	depih or be for c.) Choke Size	full 24 hours - 25)	
TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Tank 3/29/92 angth of Test 24 Hrs. stual Prod. During Test AS WELL	2 3/8 ST FOR A recovery of low Date of Tes Tubing Pres	LLOWA (al volume of 3/31/9 sure 35 54	BLE (load oil	and must	be equal to or Producing Me Pl Casing Pressu	exceed top allo the (Flow, pu imp 35 40	owable for this onp, gas lift, ei	depih or be for c.) Choke Size	- 25)	
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TEST DATA AND REQUES IL WELL (Test must be after r use First New Oil Run To Tank 3/29/92 ngth of Test 24 Hrs. tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pilol, back pr.) C. OPERATOR CERTIFIC.	2 3/8 ST FOR A ecovery of too Date of Tess Tubing Press Oil - Bbls.	LLOWA (al volume of 3/31/9 sure 35 54 est sure (Shut-in COMPI	BLE (load oil)) JANC	and must	be equal to or Producing Me Producing Pressu Water - Bbis Bbis. Condens Casing Pressu	exceed top allo thod (Flow, pu imp 35 40 alc/MMCF	imp, gas lift, ei	depih or be for c.) Choke Size Gas- MCF Gravity of Con Choke Size	- 25 denezie		
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Kequest for anowable for newly unlied a dependent web must be accompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.