

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

MAR 18 12 24 PM '92

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Mitchell Energy Corporation

3. Address and Telephone No.
P. O. Box 4000, The Woodlands, TX 77387-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 585' FWL (SW/NW) E
Sec 31, T19S, R33E

5. Lease Designation and Serial No.
NM 67111

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Geronimo Federal #7

9. API Well No.
30-025-31391

10. Field and Pool, or Exploratory Area
Tonto, South
(Yates-Seven Rivers)

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Spudding, csg, & cmtg report

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/5-7/92 Capstar Rig #6 spudded @ 1445 hrs 3/5/92. Drld 12-1/4" hole to 525'. Ran 13 jts (533') 8 5/8" 24# K-55 ST&C, set @ 525'. Circ. Cmt w/150 sx Class "C" + 4% gel + 2% CaCl₂ and 125 sx Class "C" + 2% CaCl₂. Bump plug, pressured to 800 psi. Circ 74 sx cmt to surf. WOC, cut off 8 5/8", weld on 8 5/8" SOW csghd. NU BOP. Test BOP & csg to 1000 psi. DOC.

3/8-11/92 Drld 7-7/8" hole to 3250'. Ran 76 jts (3253') 4 1/2" 10.5# K-55 LT&C csg. Set @ 3249', FC @ 3212'. Circ. Cmt w/430 sx Class "C" Lite + 5#/sx salt and 250 sx Class "C" + 1% CaCl₂ + 5#/sx salt. Bump plug. Press to 1600 psi held 5 min, did not circ cmt. WOC. Ran temp survey, TOC @ 1160'. RIH w/37 jts 1" tbg down annulus. Tag cmt @ 1169'. Cmt w/230 sx Class "C" + 4% gel + 2% CaCl₂. Pumped 71 bbls (13.5 ppg, 1.72 ft³/sx) @ 1 bbls/min - 750 psi to 1400 psi, circ 40 sx cmt to surf. ND BOP, set 4 1/2" slips, cut 4 1/2" csg, weld on bell nipple. Released rig @ 1715 hrs 3/11/92. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed George W. Tuller

Title Dist Drlg Mgr

Date 03/16/92

(This space for Federal or State office use)

Approved by David H. Hays

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side