Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, ...merals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT 1 OIL CONSERVATION DIVISION	
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	WELL API NO.
7 7 1 16-1- 97504 2099	30-025-31395
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE XX FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. V-2046
THE WAR DEPOSITE ON WELL C	
SUNDRY NOTICES AND REPORTS ON WELLS  ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL X WELL OTHER	Moonshine State Unit
2. Name of Operator	8. Well No.
YATES PETROLEUM CORPORATION	1
3. Address of Operator	9. Pool name or Wildcat
105 South 4th St., Artesia, NM 88210	Wildcat Bone Springs
4 Well Location	
Unit Letter C : 990 Feet From The North Line and 16	50 Feet From The West Line
Section 10 Township 19S Range 36E	NMPM Lea County
Section 10 Iownship 10 Range  10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
///////// GR	(//////////////////////////////////////
Check Appropriate Box to Indicate Nature of Notice, R	eport, or Other Data
	SEQUENT REPORT OF:
NOTICE OF INTENTION TO:	— — — — — — — — — — — — — — — — — — —
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT L
PULL OR ALTER CASING CASING TEST AND CI	
OTHER: OTHER: Intermed	liate Casing X
	uding estimated date of starting any proposed
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclu	<u>-</u>
and float hold OK WOC. Drilled out 10:15 AM 10-11-91. Wo	55 ST&C casing set 4001'. 050 sx Pacesetter Lite "C" + 1 in w/200 sx "C" + 1% CaCl2 2250 psi, released pressure
work) SEE RULE 1103.  TD 11" hole 10-9-91. Ran 97 joints 8-5/8" 32# HC-80 and J-5 Float shoe set 4001', float collar set 3956'. Cemented w/10 1/4#/sx Celloseal + 8#/sx Salt (yield 1.97, wt 12.4). Tail (yield 1.97, wt 12.4). PD 7:30 PM 10-9-91. Bumped plug to and float held OK. WOC. Drilled out 10:15 AM 10-11-91. Wo	55 ST&C casing set 4001'. 050 sx Pacesetter Lite "C" + 1 in w/200 sx "C" + 1% CaC12 2250 psi, released pressure 0C 14 hrs and 45 minutes. NU 7-7/8". Resumed drilling.
Thereby certify that the information above is 771 and complete to the best of my knowledge and belief.  Thereby certify that the information above is 771 and complete to the best of my knowledge and belief.  Signature  Juanita Goodlett  Thereby Certify that the information above is 771 and complete to the best of my knowledge and belief.  Thereby Certify that the information above is 771 and complete to the best of my knowledge and belief.  Thereby Certify that the information above is 771 and complete to the best of my knowledge and belief.  Thereby Certify that the information above is 771 and complete to the best of my knowledge and belief.  Thereby Certify that the information above is 771 and complete to the best of my knowledge and belief.  Thereby Certify that the information above is 771 and complete to the best of my knowledge and belief.  Thereby Certify that the information above is 771 and complete to the best of my knowledge and belief.	Supervisor  D50 ST&C casing set 4001'.  D50 sx Pacesetter Lite "C" +  1 in w/200 sx "C" + 1% CaC12  2250 psi, released pressure  DC 14 hrs and 45 minutes. NU  7-7/8". Resumed drilling.
Thereby certify that the information above is any and complete to the best of my knowledge and belief.  North SEE RULE 1103.  Thereby certify that the information above is any and complete to the best of my knowledge and belief.  Signature  Thereby certify that the information above is any and complete to the best of my knowledge and belief.  Signature  Thereby certify that the information above is any and complete to the best of my knowledge and belief.  Thereby certify that the information above is any and complete to the best of my knowledge and belief.  Signature  Thereby certify that the information above is any and complete to the best of my knowledge and belief.  Thereby certify that the information above is any and complete to the best of my knowledge and belief.  Thereby certify that the information above is any and complete to the best of my knowledge and belief.  Signature  Thereby certify that the information above is any and complete to the best of my knowledge and belief.  Thereby certify that the information above is any and complete to the best of my knowledge and belief.	Supervisor  D50 ST&C casing set 4001'.  D50 sx Pacesetter Lite "C" +  1 in w/200 sx "C" + 1% CaC12  2250 psi, released pressure  DC 14 hrs and 45 minutes. NU  7-7/8". Resumed drilling.