

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM-56749

INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Manzano Oil Corporation				8. FARM OR LEASE NAME Texaco Federal	
3. ADDRESS OF OPERATOR P.O. Box 2107, Roswell, NM 88202-2107				9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FWL At top prod. interval reported below same At total depth same				10. FIELD AND POOL, OR WILDCAT East Gem Delaware	
14. PERMIT NO. 30-025-31398				DATE ISSUED 9/26/91	
15. DATE SPUDDED 12/14/91		16. DATE T.D. REACHED 1/7/92		17. DATE COMPL. (Ready to prod.) Recompleted 3/12/93	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3671' KB		19. ELEV. CASINGHEAD 3661'		20. TOTAL DEPTH, MD & TVD 7980'	
21. PLUG, BACK T.D., MD & TVD 7044'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7003-7019'				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-Litho & DLL/Micro-SFL, CBL-CLL & GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1635'	12-1/4"	650 sx lite + 200 sx C1 C	None
5-1/2"	17 & 20#	7980'	7-7/8"	450 sx C1 H	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	7506'	7044'			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
7003-7095'			2 1993		
			DEPTH INTERVAL (MD)		
			7055-7095'		
			7003-7019'		
			AMOUNT AND KIND OF MATERIAL USED		
			Acidized w/1000 gal 10% NEFE & 6 balls		
			Acidized w/750 gal 10% NEFE & 12 balls		
33. PRODUCTION					
DATE FIRST PRODUCTION 3/14/93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 3/18/93	HOURS TESTED 24	CHOKE SIZE 12/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 161	GAS—MCF. 134
WATER—BBL. 0	GAS-OIL RATIO 832				
FLOW. TUBING PRESS. 545	CASING PRESSURE →	CALCULATED 24-HOUR RATE →	OIL—BBL. 161	GAS—MCF. 134	WATER—BBL. 0
OIL GRAVITY-API (CORR.) 42.0					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY Ronnie Carre
35. LIST OF ATTACHMENTS None - logs are on file					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED Allison Roney TITLE Engineering Tech. DATE 4/8/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

