

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31938
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ARCO
8. Well No. 1
9. Pool name or Wildcat S. KNOWLES DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator THE ANSCHUTZ CORPORATION	
3. Address of Operator 1221 LAMAR STE 1100 HOUSTON, TX 77010	
4. Well Location Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 18 Township 17S Range 39E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3662' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: DEEPENING to 12,246' ON 3/9/92 <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WELL DEEPENED BELOW 5 1/2" PRODUCTION CASING SET AT 12,191'.
FINAL DEPTH REACHED AT 12,246'. TESTED TOTAL INTERVAL AS
FOLLOWS:
12,062-080' (18') PERFS
12,130-170' (40') PERFS
12,191-246' (55') OPEN HOLE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Phil Amy

TITLE

**DIVISION PRODUCTION
ENGINEER**

DATE

5/20/92

TYPE OR PRINT NAME

Phil Amy

713/651-0261 EXT 220

TELEPHONE NO.

(This space for State Use)

APPROVED BY **JERRY SEXTON**

APPROVED BY

TITLE

DATE

MAY 27 '92

CONDITIONS OF APPROVAL, IF ANY: