

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31438
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ALCO
8. Well No. 1
9. Pool name or Wildcat S. KNOWLES DEUDNIAN
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3462' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator THE ANSCHUTZ CORPORATION
3. Address of Operator 1221 LAMAR STE 1100 HOUSTON, TX 77010
4. Well Location Unit Letter K : 1980' Feet From The SOUTH Line and 1980' Feet From The WEST Line Section 18 Township 17 SOUTH Range 39 EAST NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3462' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUN & CEMENT 13<sup>3/8</sup>" SURFACE CASING @ 490'. CEMENTED WITH  
500 SX CLASS C @ 14.8 ppg WITH 2% CMC. CIRCULATED 170 SX TO RESERVE PIT.  
WDC FOR 15 HOURS. TEST CASING TO 600 PSI FOR 1/2 HR. NO PRESS LOSS.

APPROX TEMP OF CMT WHEN MIXED: 60°F  
EST MIN TEMP IN ZONE OF INTEREST: 62°F  
EST OF CMT STRENGTH @ TEST: 900 PSI  
ACTUAL TIME CMT IN PLACE: 15 HOURS

CASING DETAIL

13 <sup>3/8</sup> " 48# H-40	264.63
13 <sup>3/8</sup> " 54.50# J-55	46.05
13 <sup>5/8</sup> " 98# NT-95	184.50
	495.18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Phil Amy TITLE DIVISION PRODUCTION MGR DATE 11/19/91  
TYPE OR PRINT NAME Phil Amy TELEPHONE NO. 713/651-0281

(This space for State Use) Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 23 1991

CONDITIONS OF APPROVAL, IF ANY:

NOV 27 1991

NOV 27 1991