

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					WELL API NO. 30-025-31450				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐					5. Indicate Type of Lease STATE ☒ FEE ☐				
2. Name of Operator GREENHILL PETROLEUM CORPORATION					6. State Oil & Gas Lease No. B-4119				
3. Address of Operator 11490 Westheimer, Suite 200, Houston, Texas 77077					7. Lease Name or Unit Agreement Name West Lovington Unit				
4. Well Location Unit Letter N : 2,625 Feet From The West Line and 140 Feet From The South Line Section 5 Township 17 South Range 36 East NMPM Lea County					8. Well No. 85				
10. Date Spudded 02/27/92		11. Date T.D. Reached 03/06/92		12. Date Compl. (Ready to Prod.) 03/31/92		13. Elevations (DF & RKB, RT, GR, etc.) 3,889.9 GR		14. Elev. Casinghead -----	
15. Total Depth 5,230 ft.		16. Plug Back T.D. 5,183 ft.		17. If Multiple Compl. How Many Zones? -----		18. Intervals Drilled By Rotary Tools XXX Cable Tools -----		20. Was Directional Survey Made -----	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4,716' - 5,142' San Andres					22. Was Well Cored -----				
21. Type Electric and Other Logs Run GR/CBL/CCL									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8"		24#		1,500 ft.		12-1/4"		600 sacks Class "C"	
5-1/2"		15.5#		5,230 ft.		7-7/8"		1,050 sacks Class "C"	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-7/8"		5,115 ft.		4,939 ft.					
26. Perforation record (interval, size, and number)									
4,716' - 5,142' SEE EXHIBIT "A"					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					4,716' - 5,142'				
					26 tons of CO ₂ plus				
					10,000 gallons of 20%				
					NEFE SGA HCL Acid				
28. PRODUCTION									
Date First Production 03/30/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump					Well Status (Prod. or Shut-in) Prod.		
Date of Test 04/07/92		Hours Tested 24 hours		Choke Size -----		Prod'n For Test Period Oil - Bbl 38		Gas - MCF TSTM	
Flow Tubing Press. -----		Casing Pressure -----		Calculated 24-Hour Rate Oil - Bbl 38		Gas - MCF TSTM		Water - Bbl 348	
								Oil Gravity - API - (Corr.) -----	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By -----				
30. List Attachments Exhibit "A"									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <u>Richard Newport</u>					Printed Name <u>Michael J. Newport</u> Land Manager Tide <u>Permian Basin</u> Date <u>04/29/92</u>				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	NL	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	NL	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	NL	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	NL	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3357	T. Devonian		T. Menefee		T. Madison	
T. Queen	3780	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4478	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4667	T. Simpson		T. Gallup		T. Ignacio Otzie	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo		T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3200	3200	Not logged				
3200	3357	157	Sandstone-Siltstone				
3357	3780	423	Sandstone-Siltstone				
3780	4478	698	Sandstone				
4478	4667	189	Lime and Anhydrite				
4667	5230	563	Dolomite				
Total	Depth	5230					

RECEIVED

MAY 08 1992

OCD HOBBS OFFICE