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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	
Operator GREENHILL PETROLEUM CORPORATION	Well API No. 30-025-31451
Address 11490 Westheimer, Suite 200, Houston, Texas 77077	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Lovington Unit	Well No. 86	Pool Name, Including Formation West Lovington/Upper San Andres	Kind of Lease State, Federal or Fee	Lease No. B-4704
Location Unit Letter M : 1,305 Feet From The South Line and 115 Feet From The West Line Section 5 Township 17 South Range 36 East , NMPM , Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Company GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762	
If well produces oil or liquids, give location of tanks.	Unit J Sec. 5 Twp. 17S Rge. 36E	Is gas actually connected? yes When? 03/06/92

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well xxx	Gas Well	New Well xxx	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 02/14/92	Date Compl. Ready to Prod. 03/05/92		Total Depth 5,230 ft.		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Upper San Andres		Top Oil/Gas Pay		Tubing Depth 4,660 ft.			
Perforations 4,810 - 5,156					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4	CASING & TUBING SIZE 8-5/8		DEPTH SET 350		SACKS CEMENT 500			
7-7/8	5-1/2		5,230		1,050			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

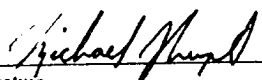
Date First New Oil Run To Tank 03/06/92	Date of Test 03/26/92	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure ----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test 286	Oil - Bbls. 18	Water - Bbls. 268	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Michael J. Newport-Land Mgr.-Permian Basin
Printed Name
Date **4/21/92** (713) 589-8484
Telephone No.

OIL CONSERVATION DIVISION
APR 28 '92

Date Approved _____
By **RAY SMITH**
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.