Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

MAR 24

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION	[
P.O. Box 2088	į

WELL API NO.	·	
<u>30-025-31452</u>		
5. Indicate Type of Lea		,—
	STATEXX	FEE L
6. State Oil & Gas Leas	se No.	

DISTRICT_II	Santa Fe, New Mexico 87504-2088		30-025-31452	
D. Drawer DD, Artesia, NM 88210		5. Indicate Type of Lease STATE FEE		
DISTRICT III 1000 Rio Brazos Ed., Aztec, NM 87410			6. State Oil & Gas Lease No.	
1000 NO DIAZOS NO., AZOC, MINI 67410				
SUNDRY MOTICE	S AND DEBORTS ON WE		B 4120	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
	IR. USE "APPLICATION FOR PE		7. Lease Name or Unit Agreement Name	
) FOR SUCH PROPOSALS.)		West Lovington Unit	
1. Type of Well:			west hovington duit	
WELL XXX WELL GAS	OTLER			
2. Name of Operator			8. Well No.	
GREENHILL PETROLEUM COR	PORATION		87	
3. Address of Operator	3. Address of Operator		9. Pool name or Wildcat	
11490 Westheimer, Suite 4. Well Location	200, Housten, Texas	77077	West Lovington Upper San Andr	
Unit Letter P :1305	Feet From The East	Line and130!	Feet From The South Line	
Section 6	Township 17S Ra		NMPM Lea County	
	3907.7 GR			
11. Check Ap	propriate Box to Indicate I	Nature of Notice, R	eport, or Other Data	
NOTICE OF INTE	NTION TO:	SUB	SEQUENT REPORT OF:	
	·——			
PERFORM REMEDIAL WORK	ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	PORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING	OR ALTER CASING CASING TEST AND CEMENT JOB XX			
OTHER:	OTHER:			
12. Describe Proposed or Completed Operations work) SEE RULE 1103.	(Clearly state all pertinent details, an	nd give pertinent dates, inclu	ding estimated date of starting any proposed	
Spud well 3-5-92. Ran 36	joints of 8 5/8" 24	# casing and se	t at 1535' with 600 sacks of	
Class "C" cement. Circula	ite to surface. Was	ited on cement!	9 hours. Tested casing to	
800 psi. Held OK.				
Ran 118 joints of 5 1/2" 1	.5.5# casing and set	at 5230' with	1150 sacks of Class "C" cement.	
Circulated cement to surfa	ice. Waited on cemen	nt greater than	24 hours. Tested casing to	
2000 psi. Held OK. Tota	al depth 5230'.			
I hereby certify that the information above is true and	complete to the best of my knowledge and	belia.		
SIGNATURE Aichael They	Д	ne Land Manager-	Permian Basin DATE 3-17-92	
TYPEOR PRINT NAME Michael J. New	wport		TELEPHIONE NO. 713 589-8	
(This apace for State Use)				

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APPROVED BY

RECEIVED
MAR 25 1992