

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31454
5. Indicate Type of Lease	STATE ☒ FEE ☒
6. State Oil & Gas Lease No.	B 4120
7. Lease Name or Unit Agreement Name	West Lovington Unit
8. Well No.	89
9. Pool name or Wildcat	West Lovington Upper San Andres

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator	GREENHILL PETROLEUM CORPORATION
3. Address of Operator	11490 Westheimer, Suite 200, Houston, Texas 77077

4. Well Location	Unit Letter <u>G</u> : <u>1335</u> Feet From The <u>East</u> Line and <u>1335</u> Feet From The <u>North</u> Line
Section	<u>7</u> Township <u>17 South</u> Range <u>36 East</u> NMPN <u>Lea</u> County

10. Date Spudded	4-4-92	11. Date T.D. Reached	4-10-92	12. Date Compl. (Ready to Prod.)	5-7-92	13. Elevations (DF & FKB, RT, GR, etc.)	3901 GR	14. Elev. Casinghead	-----
15. Total Depth	5230'	16. Plug Back T.D.	5183'	17. If Multiple Compl. How Many Zones?	-----	18. Intervals Drilled By	Rotary Tools XXXXXXXX	Cable Tools	-----

19. Producing Interval(s), of this completion - Top, Bottom, Name	4778'-5133' San Andres	20. Was Directional Survey Made	-----
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21. Type Electric and Other Logs Run	GR/CNL/CCL	22. Was Well Cored	-----
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1315'	12 1/4"	500 sacks of Class "C"	
5 1/2"	15.5#	5230'	7 7/8"	1350 sacks of Class "C"	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5111'	4630'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
4778'-5133' See Exhibit "A"		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4778'-5133'	40 tons CO2 plus 14,000 gallons 20% NEFF SGA Acid

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-6-92		Rod Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-13-92	24 hours	---		25	TSTM	438	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	-----

30. List Attachments
Exhibit "A"

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	<u>Michael J. Newport</u>	Printed Name	Michael J. Newport
		Land Manager	Permian Basin
		Title	Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	NL		T. Canyon		T. Penn. "B"
T. Salt	NL		T. Strawn		T. Penn. "C"
B. Salt	NL		T. Atoka		T. Penn. "D"
T. Yates	NL		T. Miss		T. Leadville
T. 7 Rivers	3380		T. Devonian		T. Madison
T. Queen	3800		T. Silurian		T. Elbert
T. Grayburg	4512		T. Montoya		T. McCracken
T. San Andres	4700		T. Simpson		T. Ignacio Otzte
T. Glorieta			T. McKee		T. Granite
T. Paddock			T. Ellenburger		T.
T. Blinberry			T. Gr. Wash		T.
T. Tubb			T. Delaware Sand		T.
T. Drinkard			T. Bone Springs		T.
T. Abo			T.		T.
T. Wolfcamp			T.		T.
T. Penn			T.		T.
T. Cisco (Bough C)			T.		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3150	3150	not logged				
3150	3380	230	Sandstone-Siltstone				
3380	3800	420	Sandstone-Siltstone				
3800	4512	712	Sandstone				
4512	4700	188	Lime and Anhydrite				
4700	5230	530	Dolomite				
Total	Depth	5230					

RECEIVED

MAY 20 1992