

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-31457	
Indicate Type of Lease STATE _____ FEE <input checked="" type="checkbox"/>	
State Oil & Gas Lease No.	
Lease Name or Unit Agreement Name West Lovington Unit 40990	
Well No. 92	Pool name or Wildcat Lovington, Upper San Andres, West
Well Location Unit Letter <u>E</u> : <u>1335</u> Feet From The <u>north</u> Line and <u>1305</u> Feet From The <u>west</u> Line Section <u>8</u> Township <u>17S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Titan Resources I, Inc.

Address of Operator  
500 W. Texas, Ste. 200, Midland, TX 79701

Well Location  
Unit Letter E : 1335 Feet From The north Line and 1305 Feet From The west Line  
Section 8 Township 17S Range 36E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Temporarily abandon, SI pressure chart ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled remaining rods & pump; pulled tbg, TAC.

TIH w/ POZX CIBP, 151 jts 2-7/8" tbg, set CIBP @ 4703', stung out of CIBP. Load & test annulus to 500 psi, circ 130 bbls FW mixed w/ 27.5 gal pkr fluid. Pulled tbg & CIBP setting tool. Flanged up 8-5/8" Larkin WH w/ 2-7/8" double collar sub w/ tap BP and gauge.

8-5/8" 24# @ 1325'

5-1/2" 15.5# @ 5230'

perfs: 4781' - 5150'

CIBP: 4703'

Initial pressure: 510 psi

15 min: 510 psi

30 min: 510 psi

TA'd 6/3/98. Maintain current status to accomodate possible CO2 tertiary recovery.

Subsequent report filed 1/17/2000.

2-18-2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Laura Clepper*

TITLE Regulatory Analyst

DATE 02-04-00

TYPE OR PRINT NAME Laura Clepper

TELEPHONE NO. 915/498-8662

(This space for State Use)

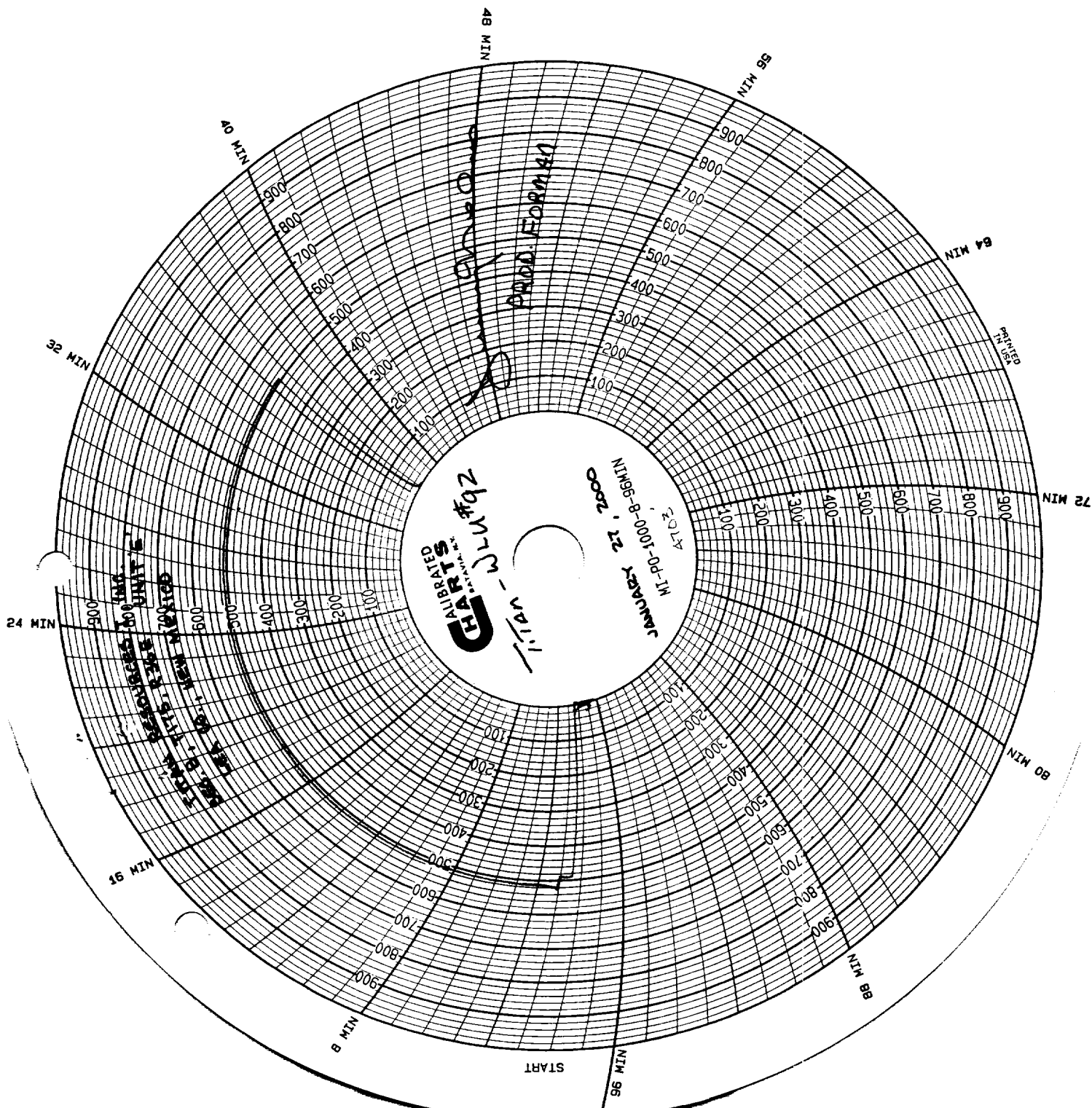
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ICNG





1-27-2000  
A  
Johani / S  
ATE - inking Co. LLC  
S  
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