

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-31457
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-4120

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT RESVR ☐ OTHER _____				
2. Name of Operator GREENHILL PETROLEUM CORPORATION	8. Well No. 92			
3. Address of Operator 11490 Westheimer, Suite 200, Houston, Texas 77077	9. Pool name or Wildcat West Lovington Upper San Andres			
4. Well Location Unit Letter E : 1,305 Feet From The West Line and 1,335 Feet From The North Line Section 8 Township 17S Range 36E NMPM Lea County				
10. Date Spudded 02/13/92	11. Date T.D. Reached 02/18/92	12. Date Compl. (Ready to Prod.) 03/11/92	13. Elevations (DF & RKB, RT, GR, etc.) 3,897.8 GR	14. Elev. Casinghead
15. Total Depth 5,230 ft.	16. Plug Back T.D. 5,187 ft.	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools XXX Cable Tools	20. Was Directional Survey Made Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name Upper San Andres 4,781 - 5,120 ft.				22. Was Well Cored No
21. Type Electric and Other Logs Run GR/CNL/CBL/CCL				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1,325 ft.	12-1/4"	550 sxs	- 0 -
5-1/2"	15.5	5,230 ft.	7-7/8"	1,200 sxs	- 0 -

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4,665 ft.	

26. Perforation record (interval, size, and number) 4,781 - 5,120 ft. w/2 JSPF 59 ft. w/118 holes See Exhibit "A"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4,731-5,120' AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production 03/13/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 03/16/92	Hours Tested 24	Choke Size	Prod's For Test Period	Oil - Bbl 5	Gas - MCF TSTM	Water - Bbl 619	Gas - Oil Ratio --
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 5	Gas - MCF TSTM	Water - Bbl 619	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael J. Newport Printed Name Michael J. Newport Land Manager Title Permian Basin Date 04/22/92

NSL 3090

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy NL T. Canyon _____
 T. Salt NL T. Strawn _____
 B. Salt NL T. Atoka _____
 T. Yates NL T. Miss _____
 T. 7 Rivers 3375 T. Devonian _____
 T. Queen 3800 T. Silurian _____
 T. Grayburg 4503 T. Montoya _____
 T. San Andres 4699 T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinberry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs _____
 T. Abo _____ T. _____
 T. Wolfcamp _____ T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzie _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3190	3190	Not Logged				
3190	3375	185	Sandstone & Siltstone				
3375	3800	425	Sandstone - Siltstone				
3800	4503	703	Sandstone				
4503	4699	196	Lime & Anhydrite				
4699	5290	531	Dolomite				
TD	5230'						

RECEIVED

APR 27 1992

JCD HOBBS OFFICE

E X H I B I T "A"

ATTACHED TO FORM #C-105 COVERING
WEST LOVINGTON UNIT WELL #92
LEA COUNTY, NEW MEXICO

Perforated the following with a 2 JSPF:

4,781 - 83'
4,796 - 4,815'
4,906 - 08'
4,919 - 21'
4,964 - 66'
4,993 - 95'
5,010 - 13'
5,036 - 42'
5,055 - 63'
5,086 - 88'
5,116 - 20'
5,138 - 40'
5,146 - 5,150'

TOTAL: 59' w/118 holes

/jem
92.285

04/22/92

RECEIVED

APR 27 1992

JCD HOBBS OFFICE