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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| | | |
|---|---|-------------------------------------|
| Operator GREENHILL PETROLEUM CORPORATION | | Well API No. 30-025-31458 |
| Address 11490 Westheimer, Suite 200, Houston, Texas 77077 | | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> | Dry Gas <input type="checkbox"/> |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |
| If change of operator give name and address of previous operator | | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|-----------------------------------|----------------------|--|--|---------------------|
| Lease Name West Lovington Unit | Well No. 93 | Pool Name, Including Formation Lovington Upper San Andres, west | Kind of Lease <input checked="" type="radio"/> State <input type="radio"/> Federal or Fee | Lease No. B-4119 |
| Location | | | | |
| Unit Letter M | : 1,305 | Feet From The West | Line and 1,305 | Feet From The South |
| Section 5 | Township 17 South | Range 36 East | Lea | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|---|---|-------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company | Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240 | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Company - Permian Gas Corp. | Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762 | |
| If well produces oil or liquids, give location of tanks. | Unit J | Sec. 5 |
| | Twp. 17S | Rgd. 36E |
| | Is gas actually connected? yes | When? 03/18/92 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|---|----------|---------------------------|----------|----------------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well XXX | Gas Well | New Well XXX | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded 02/20/92 | Date Compl. Ready to Prod. 03/18/92 | | Total Depth 5,230 feet | | P.B.T.D. 5,181 feet | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3,899.2 GR | Name of Producing Formation West Lovington Upper | | Top Oil/Gas Pay ----- | | Tubing Depth 5,139 feet | | | |
| Perforations 5,004' - 4,990' | San Andres | | | | Depth Casing Shoe | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/4" | 8-5/8" 24# | | 1,315 ft. | | 500 sacks Class "C" | | | |
| 7-7/8" | 5-1/2" 15.5# | | 5,230 ft. | | 1,100 sacks Class "C" | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

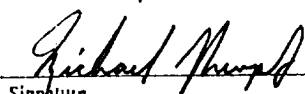
| | | | |
|--|--------------------------|---|---------------------|
| Date First New Oil Run To Tank 03/17/92 | Date of Test 04/12/92 | Producing Method (Flow, pump, gas lift, etc.) Pump | |
| Length of Test 24 hours | Tubing Pressure ---- | Casing Pressure ---- | Choke Size ----- |
| Actual Prod. During Test 473 | Oil - Bbls. 2 | Water - Bbls. 471 | Gas - MCF TSTM |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Michael J. Newport-Land Mgr.-Permian Basin
Printed Name
5-1-92
Date
(713) 589-8484
Telephone No.

OIL CONSERVATION DIVISION

MAY 11 '92

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 08 1992

JCD HOBBS