

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-31458
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-4119

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____							
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____							
2. Name of Operator GREENHILL PETROLEUM CORPORATION							
3. Address of Operator 11490 Westheimer, Suite 200, Houston, Texas 77077							
4. Well Location Unit Letter <u>M</u> : <u>1,305</u> Feet From The <u>West</u> Line and <u>1,305</u> Feet From The <u>South</u> Line Section <u>5</u> Township <u>17 South</u> Range <u>36 East</u> NMPM Lea _____ County _____							
10. Date Spudded 02/20/92	11. Date T.D. Reached 02/28/92	12. Date Compl. (Ready to Prod.) 03/18/92	13. Elevations (DF & RKB, RT, GR, etc.) 3,899.2 GR	14. Elev. Casinghead -----			
15. Total Depth 5,230 ft.	16. Plug Back T.D. 5,181 ft.	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By Rotary Tools XX	Cable Tools -----			
19. Producing Interval(s), of this completion - Top, Bottom, Name 4,787 ft. to 5,128 ft. San Andres				20. Was Directional Survey Made -----			
21. Type Electric and Other Logs Run CBL/CNL				22. Was Well Cored -----			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"		24 #	1,315 ft.	12-1/4"	500 sacks Class "C"		
5-1/2"		15.5#	5,230 ft.	7-7/8"	1,100 sacks Class "C"		
24. LINER RECORD						25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5,139'	
26. Perforation record (interval, size, and number) 5,004' - 4,990' SEE EXHIBIT "A"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4,787'-5,128' AMOUNT AND KIND MATERIAL USED 26 tons CO ₂ + 8,000 gallons 20% NEEF SGA acid	
28. PRODUCTION							
Date First Production 03/17/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 04/12/92	Hours Tested 24 hours	Choke Size -----	Prod's For Test Period	Oil - Bbl 2	Gas - MCF TSTM	Water - Bbl 471	Gas - Oil Ratio TSTM
Flow Tubing Press. -----	Casing Pressure -----	Calculated 24-Hour Rate	Oil - Bbl 2	Gas - MCF TSTM	Water - Bbl 471	Oil Gravity - API - (Corr.) -----	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By -----	
30. List Attachments Exhibit "A"							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Michael J. Newport</u>		Printed Name <u>Michael J. Newport</u>		Land Manager Title <u>Permian Basin</u>		Date <u>04/29/92</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>NL</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>NL</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>NL</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>NL</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3383</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3804</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4499</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4694</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3150	3150	Not logged				
3150	3383	233	Sandstone-Siltstone				
3383	3804	421	Sandstone-Siltstone				
3804	4499	685	Sandstone				
4499	4694	195	Lime and Anhydrite				
4694	5230	536	Dolomite				
Total Depth 5230							

RECEIVED

MAY 08 1992

JCD HOBBS OFFICE