District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 L <sup>1</sup> trict IV 2 10 South Pacheco, Santa Fe, NM 87505 I. REQUEST FOR A			State of New Mexico ≟nergy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 LLOWABLE AND AUTHORIZATI				Instructions on back N Submit to Appropriate District Office 5 Copies AMENDED REPORT				
<sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number											
Pure Resources L.P. 500 W. Illinois									20628 pason for Filing Code		
Midland TX T9701							returned to production 11-1-				
				<sup>5</sup> Pool Nar		returned +		40 DI	*Pool Code		
4 API Number 30 - 025-31459 LOVING			3ton, Upper San Andres BProperty Name			west)		40	40990		
									<sup>9</sup> Well Nur	nber	
026753 West Lovington Unit 44											
UI or lot no. Section	ce Locatior	Range Lot	Idn Feet	from the	North/South I	ine F	Feet from the	EastWest	line Cour	ity	
		S 36E	2625		5 north		15 W		st Lea		
<sup>11</sup> Botto	m Hole Loo	cation									
Ul or lot no. Sectio	on Township	Range Lot	ldn Feet	from the	North/South I	Line F	Feet from the	East/West	line Cour	nty	
12 Lse Code 13 Pro	ducing Method C	ode 14 Gas Conr	ection Date	<sup>15</sup> C-129 Per	rmit Number	16 (	C-129 Effective D	Date	<sup>17</sup> C-129 Ex	piration Date	
5	P		0								
	as Transpo	and the second		00.00					7.1.4.4.6.4		
1º Transporter 1º Transporter Name   OGRID and Address				20 P	20 POD 21 O/G 22			<sup>2</sup> POD ULSTR Location and Description			
15/11/20	Par	r'r Cruder	Oil / H	1020	ain c	<b>7</b>					
1 9037	CICNE	SISCYURE leas Ave. Ste	2500		<u> 910   C</u>						
	Houston	TX 77002							- <u>-</u>		
020101	GPM C	tas Cord	-	1038	930 (	<u> </u>					
009171	1000 P Brather	laza Officionalista Officionalista (1977) (1	4004	000		_1					
	.u. ·····										
IV. Produced Water											
24 POD ULSTR Location and Description 29 POD ULSTR Location and Description											
,				. <u></u>							
V. Well Completion Data   25 Spud Date 26 Ready Date			27 TD		28 PBTD		<sup>29</sup> ;⊃erforations		<sup>30</sup> DHC, DC, MC		
<sup>31</sup> Hole	Size	<sup>32</sup> Casing	& Tubing Size		<sup>33</sup> Dep	oth Set		3	4 Sacks Cerr	nent	
									<u></u>		
VI. Well Tes		lectric Delivery Date	Subme 37 Test Date	<u>rsible</u>	Dum	ρ	38 The Prov	SSUIP	40 C c ~	Pressure	
		1-00			24 hrs.		<sup>39</sup> Tbg. Pressure		<sup>40</sup> Csg. Pressure 45		
41 Choke Size		42 Oil 43 Water			4 Gas		45 AOF		<sup>46</sup> Test Method		
NA		18			No Dat	a			3phas	e SEP.	
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION											
Signature:	Approv	Approved by:									
Printed name: Laura Clepper					Title:			·····			
Title Regulatory Clerk					Approval Date:						
Date: 11-2-00 915 448 8662					ADV 3 0 2000						
<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator											
		anatura		 Dri-	ted Name			Tit	A	Date	
Pre	vious Operator Si			F 101					-		