

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-31459
Indicate Type of Lease STATE _____ FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name West Lovington Unit 40990
Well No. 94
Pool name or Wildcat Lovington, Upper San Andres, West
Well Location Unit Letter <u>E</u> : <u>2625</u> Feet From The <u>north</u> Line and <u>15</u> Feet From The <u>west</u> Line Section <u>8</u> Township <u>17S</u> Range <u>36E</u> NMPM <u>Lea</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Titan Resources I, Inc.

3. Address of Operator
500 W. Texas, Ste. 200, Midland, TX 79701

4. Well Location
Unit Letter E : 2625 Feet From The north Line and 15 Feet From The west Line
Section 8 Township 17S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Temporarily abandon, SI pressure chart ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods & pump; pulled tbq, TAC.

TIH w/ PDQX CIBP, 150 jts 2-7/8" tbq, set CIBP @ 4677', stung out of CIBP. Load & test annulus to 500 psi, circ 130 bbls FW mixed w/ 27.5 gal pkr fluid; Pulled tbq & CIBP stinger tool. Flanged up 8-5/8" Larkin WH w/ 2-7/8" X 4' double collar sub w/ tap BP and gauge.

8-5/8" 24# @ 1830'

5-1/2" 15.5# @ 5230'

perfs: 4751' - 5182'

CIBP: 4677'

Initial pressure: 575 psi

15 min: 575 psi

30 min: 575 psi

TA'd 6/4/98. Maintain current status to accomodate possible CO2 tertiary recovery.

Subsequent report filed 1/17/2000.

2-18-2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Laura Clepper

TITLE Regulatory Analyst

DATE 02-04-00

TYPE OR PRINT NAME Laura Clepper

TELEPHONE NO. 915/498-8662

(This space for State Use)

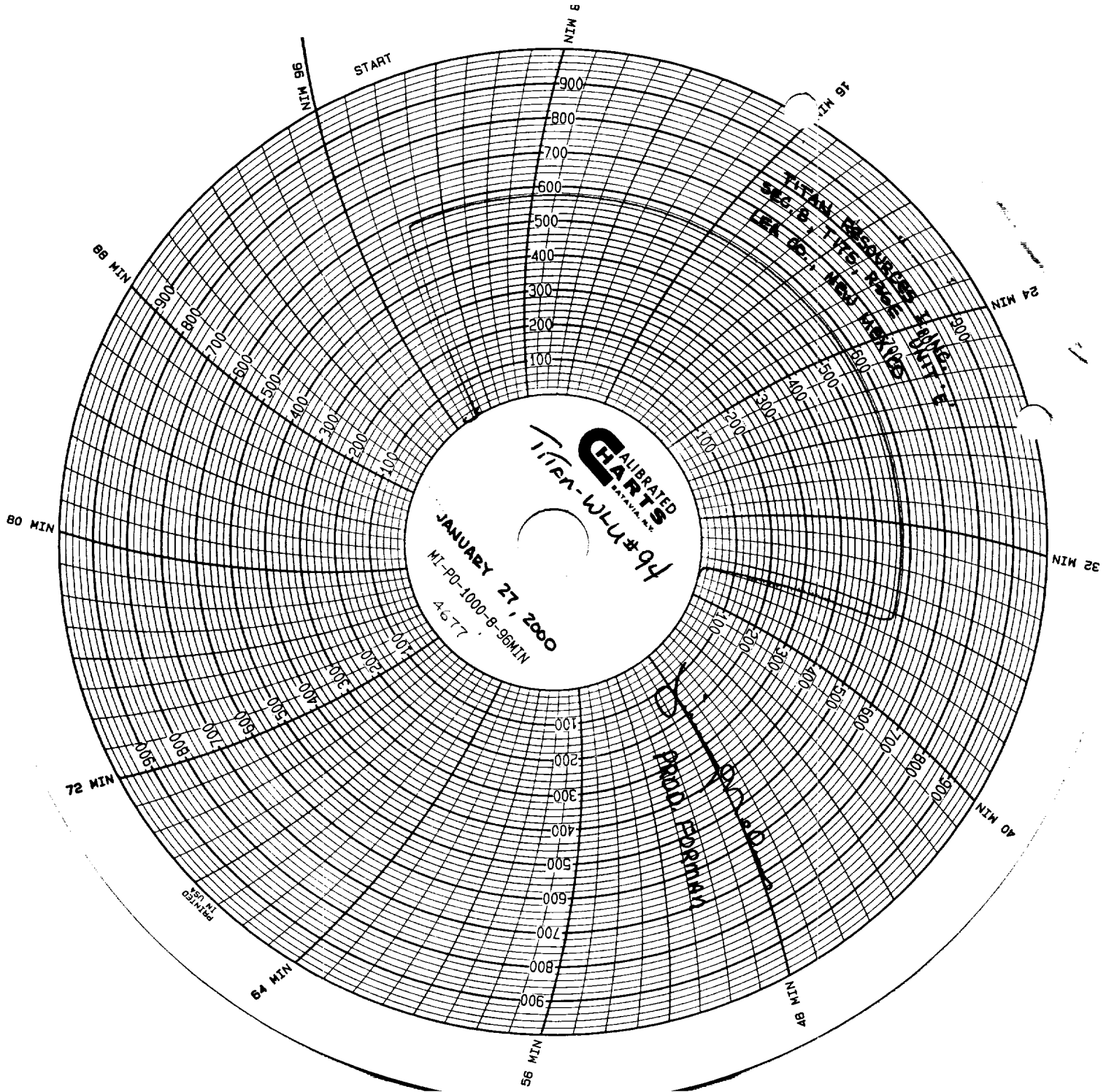
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ICNG



1-27-2000
Patz Trucking Co. Inc.
For English #56

