Submit 3 Copies	
to Appropriate	
District Office	

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State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION				
2040 Pacheco St. Santa Fe, NM 87505	WELL API NO. 30-D25-31459			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	sIndicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	₅State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7Lease Name or Unit Agreement Name West: Lovington Unit 40990			
Type of Well:				
OIL GAS OTHER				
₂Name of Operator Titan Resources I, Inc.	eWell No. 94			
3Address of Operator 500 W. Texas, Ste. 200, Midland, TX 79701	₀Pool name or Wildcat Lovington, Upper San Andres, West			
4Well Location	Lovington, opper San Andres, West			
Unit Letter E 2625 Feet From The north Line and 15	Feet From TheWest Line			
Section 8 Township 17S Range 36E	NMPM Lea County			
10Elevation (Show whether DF, RKB, RT, GR, etc.)	C. B. Hand			
¹¹ Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING				
PULL OR ALTER CASING CASING TEST AND CEM				
	ENT JOB			
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I hereby certify that the information above is true and complete to the best SIGNATURE	t of my knowledge and belief. TITLE Regulatory Analyst	DATE 01-17-00
TYPE OR PRINT NAME Laura Clepper		TELEPHONE NO. 915/498-8662
(This space for State Use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY	TITLE	DATE