

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31461
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-4120

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESERV ☐ OTHER _____	8. Well No. 96				
2. Name of Operator GREENHILL PETROLEUM CORPORATION	9. Pool name or Wildcat West Lovington Upper San Andres				
3. Address of Operator 11490 Westheimer, Suite 200, Houston, Texas 77077					
4. Well Location Unit Letter F : 2,410 Feet From The North Line and 2,540 Feet From The West Line Section 8 Township 17S Range 36E NMPM Lea Country					
10. Date Spudded 02/19/92	11. Date T.D. Reached 02/24/92	12. Date Compl. (Ready to Prod.) 03/14/92	13. Elevations (DF & RKB, RT, GR, etc.) 3,897.4 ft. GR	14. Elev. Casinghead	
15. Total Depth 5,230 ft.	16. Plug Back T.D. 5,184 ft.	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools XX Cable Tools	19. Producing interval(s), of this completion - Top, Bottom, Name Upper San Andres 4,778-5,150 ft.	20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR/CNL/CBL/CCL	22. Was Well Cored No				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1,325 ft.	12-1/4"	550 sxs	- 0 -
5-1/2"	15.5	5,230 ft.	7-7/8"	1,200 sxs	- 0 -

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2-7/8" 4,640 ft.

26. Perforation record (interval, size, and number) 4,778-5,150 ft. w/2 JSPF, 68' w/136 holes See Exhibit "A"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4,778-5,150

PRODUCTION

28. Date First Production 03/14/92	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod.					
Date of Test 03/19/92	Hours Tested 24	Choke Size	Prod's For Test Period	Oil - Bbl. 2	Gas - MCF TSTM	Water - Bbl. 556	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF TSTM	Water - Bbl. 556	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Richard Newport Printed Name Michael J. Newport Land Manager Title Permian Basin Date 04/22/92

E X H I B I T "A"

ATTACHED TO FORM #C-105 COVERING
WEST LOVINGTON UNIT WELL #96
LEA COUNTY, NEW MEXICO

Perforated the following with a 2 JSPF:

4,778 - 82'
4,827 - 52'
4,905 - 07'
4,948 - 52'
5,016 - 24'
5,031 - 36'
5,042 - 49'
5,052 - 56'
5,082 - 88'
5,119 - 21'
5,147 - 50'

TOTAL: 68' w/136 holes

/jem
92.286

04/22/92