Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## Engry, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.		IO INA	11131	JIII OIL	. AND IIA	TOTIAL CIT	Well A	Pl No.				
Operator Harvey E. Yates Company								30-025-31467				
Address	Sally						<del>-</del>					
P.O. Box 1933, Rost	well, N	.M. 8	8202									
Reason(s) for Filing (Check proper box)					∑ Ou	er (Please expla	in)					
New Well							Gas Connection					
Recompletion	Oil		Dry Gar	. <u>U</u>	· ·	ab corrie						
Change in Operator	Caringhead	d Gas 🗌	Conden	sale								
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	Well No.   Pool Name, Including				Committee		Kind c	(Lease No.				
Young Deep Unit	#34 North You				ing Delaware su			ale, Federal or Fee NM-14789				
Location							<del>,</del>		1: :: = = : : = = =			
	. 33	0	F 4 F	The	south	1919	5 <sub>Fa</sub>	et From The	east ,	ine		
Unit Letter	- :		. reet rit	om the		E AIM	10		<del>_</del>			
Section 9 Township	, 18S		Range	32E	, N	мрм,		Lea	County	<u>y</u>		
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL ANI	D NATU	RAL GAS							
Name of Authorized Transporter of Oil X or Condensate						Address (Give address to which approved copy of this form is to be sent)						
Pride Pipeline Comp	P.O. Box 2436, Abilene, Texas 79604											
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2197, Houston, Texas 77252											
Conoco, Inc.			· · · · · ·	- <sub>1</sub>					11252			
If well produces oil or liquids,	Unit	Sec.	Twp.			ly connected?	When	1 _/10/92				
give location of tanks.	1 0 1	9	<u> 1185</u>	32E	<del></del>	es		-/ 10/ 34				
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, giv	e comming!	ing order num	iber:						
IV. COMPLETION DATA		louw.u			I New Well	Workover	Deepen	Plug Back   Sa	ime Res'v Diff Res	···		
Designate Type of Completion	- (X)	Oil Well	1 1	Gas Well	I WEM MEIL	WOLKOVEL	Deepen 	Ting Dack   Se		,,,,		
Date Spudded	Date Comp	l Ready to	Prod.		Total Depth	J	I	P.B.T.D.				
Date Species	Jane Comp				,							
Elevations (DF, RKB, RT, GR, etc.)	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Elevations (D) ( voice) (1) ( oct.)												
Perforations	_ <del></del>						_/	Depth Casing S	Shoe			
						_						
TUBING, CASING AND					CEMENTING RECORD							
HOLE SIZE		CASING A TUBING SIZE				DEPTH SET			SACKS CEMENT			
					<u> </u>			ļ.,				
				$\sim$	ļ	····						
	 	र र ठर्ना	<del>/ 101 E</del>		<u> </u>			<u> </u>	· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQUES	ST FOR A	LLOW	ABLE			. 4		. dameh on ha Con	6.8.24 hours			
	be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)											
Date First New Oil Run To Tank	Date of Test				Liouncing is	leunda (1 104, pi	<b>2</b> η <b>φ, გω .</b> 9., •	-,				
	This Barrier				Casing Press	1100		Choke Size	Choke Size			
Length of Tex	Tubing Pre	a build			Caring 11							
1 Dad of Control	Oil - Bbls.				Water - Bbla		-	Gas- MCF				
Actual Prod. During Test	Oil - Bois.					-	`					
	1				<del></del>			$\overline{}$				
GAS WELL				. <del></del>	160 A			Tombin of C	de cale			
Actual Prod. Test - MCF/D	Leagth of	Test			Hols. Coade	nsale/MMCF		Gravity of Con	IOCULATIO			
	1		. :-5		Carina N	ure (Shut-in)		Choke Size				
Testing Method (pitot, back pr.)	Tubing Pre	etenue (2pm	(-m)		Cating Press	mie (Sum-in)		Cloke Size				
					<u> </u>			L				
VI. OPERATOR CERTIFIC	ATE OF	COME	PLIAN	ICE	<b>}</b>		IOED\/	ATION D	NACION			
I hereby certify that the rules and regul					II '	OIL CON	12FH A	ATION D	14121014			
Division have been complied with and	that the infor	rmation giv	en above	:	1 1 1 32							
is true and complete to the best of my	knowledge ar	nd belief.			Date	Approve	d	J.F.				
, a												
Circles deal					D	•		1971	2.14.8			
Signatura		<del>ن</del> -	7 7		ll gà-		. ,		·			
Vickie Teel	Drl	g/Prod		yst	{							
Printed Name		1622 6	Title		Title							
6/23/92	505/	/623-6	phone N	<u> </u>								
Date		1 (1)	ερικαίο Ν	w.	H							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.