

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31473
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3762

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Perseus 26 State
2. Name of Operator Maralo, Inc.	
3. Address of Operator P. O. Box 832, Midland, TX 79702	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>North</u> Line Section <u>26</u> Township <u>17S</u> Range <u>36E</u> NMPM Lea County	8. Well No. 1
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3827' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Notify NMOCC prior to beginning plugging procedure.

1. RUPU. TOH w/production equipment.
2. TIH w/ tbg open-ended to PBTD. Circulate hole w/10# mud-laden fluid. TOH w/tbg.
3. RU wireline. TIH w/5-1/2" CIBP and set @ 4900'. Cap w/35' cmt.
4. TIH w/tbg to 4550'. Spot 100' (15sx) cmt plug from 4450'-4550'. TOH w/tbg.
5. Determine free-point of 5-1/2" csg. Cut and pull csg (approx 3000').
6. TIH w/tbg. Spot 100' (30sx) cmt plug from 1500'-1400'.
7. PU and spot 100' (30sx) cmt plug from 350'-450'.
8. PU and spot 10' (3sx) cmt plug from 0-10'.
9. Cut off wellhead, weld on P & A plate, and clean up location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Owens TITLE Agent DATE 1-4-93
TYPE OR PRINT NAME Dorothea Owens TELEPHONE NO. (915) 684-744

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN - 6 1993