

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31473
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3762

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Perseus 26 State
2. Name of Operator Maralo, Inc.	8. Well No. 1
3. Address of Operator P. O. Box 832, Midland, TX 79705	9. Pool name or Wildcat Spencer (Penn)
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>North</u> Line Section <u>26</u> Township <u>17S</u> Range <u>36E</u> NMPM Lea County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3827' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Primary zone rapidly depleted, ☒  
subsequent recompletion attempts.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-27-92: Test Wolfcamp Lower A zone & recompleat attempt in Grayburg.  
7-31-92: Spot 200 gals 7-1/2% NEFE double inhibited acid w/clay stabilizers from 4940'.  
Correlate & perf 2 JSPF @ 4931-4940', total 20 holes. Acidized perfs 4931-4940' w/1000 gals.  
7-1/2% NEFE acid w/ Clay stabilizers. max press. 2250 psi. No oil/gas show.  
8-4-92: Frac perfs 4931-4940' w/13,700 gals Boragel 30# x-link carrying 20,000# 20/40 ottawa sd.  
Max press. 4860 psi. flowed 38 BW & died, no oil/gas show.

10-02-92: Refracture treat Grayburg perfs.  
10-03-92: Correlate & perf 4 JSPF 4935', 4936' 4937' 12 holes. Acidized perfs 4931-4940'  
w/ 1500 gals 7-1/2% NEFE acid w/ clay stabilizers. Dropped 60 balls. avg press 2400 psi.  
Frac'd perfs 4931' -4940' w/29,400 gals Boragel 4195 + 40,000# Ottawa sd. Max press. 5700 psi.  
18 hrs. SITP 1350 psi. Opened to tank - flowed 68 BW in 5 hrs. & died.  
10-8-92: PU & RIH w/2-1/2" X 1-1/2" X 16' pump, 12' gas anchor on 7/8" X 2' sib + 32 7/8" tbq.  
+ 162 3/4" Norris 97 rods +10 of subs. Hang on & RD & MOPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Owens TITLE Agent DATE 12-14-92

TYPE OR PRINT NAME Dorothea Owens TELEPHONE NO. (915) 684-7447

(This space for State Use)

Signed by  
Paul Kanta  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 16 '92

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
DEC 1 5 1992  
OCD HOSB3 OFF 21