

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31473
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3762-25 State

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Person 26 State PERSONS
2. Name of Operator Maralo, Inc.	8. Well No. 1
3. Address of Operator P. O. Box 832, Midland, Texas 79702 0832	9. Pool name or Wildcat Spencer Penn
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>North</u> Line Section <u>26</u> Township <u>17S</u> Range <u>36E</u> NMPM <u>Lea</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3827.6 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <u>acidize</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED SHEET

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Goffman TITLE Agent DATE 2-10-92  
TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 14 '92

CONDITIONS OF APPROVAL, IF ANY:

PERSEUS "26" STATE  
WELL #1

12-9-91 Spud at 8:00 p.m.  
12-10-91 Ran 10 jts 13 3/8" 48# ST&C casing. Set @ 407'.  
Cemented w/425 sx Class "C" cmt w/1/4# flocele+2% CaCl<sub>2</sub>. Plug  
down @ 4:30 a.m. 12-10-91. Cement circulated to surface. WOC  
15 hrs. Tested to 1000 psi - ok. Hole size 17 1/2"  
12-18-91 Ran 117 jts 8 5/8" 32# k-55 csg. Set @ 4500'.  
Cemented w/1300 sx Halco Light cmt w/1/4# flocele +15# salt per  
sx +250 sx Class "C" cmt w/2% CaCl<sub>2</sub>. Cmt. circ'd to surface.  
WOC 10 hrs. Hole size 11". Tested to 1400psi, ok.  
1-23-92 Ran logs. Tops as follows:  
Grayburg 4750' (-905')  
Lower Grayburg Sands 4918' (-1083')  
San Andres 5080' (-1235')  
Bone Springs 6930' (-3085')  
2nd Bone Spring Sand 8490' (-4645')  
2nd Bone Spring Carbonate 9124' (-5279')  
3rd Bone Spring Sand 9550' (-5705')  
Wolfcamp 9820' (-5975')  
Penn Shale 10644' (-6799')  
Strawn Lime 10894' (-7049')  
  
1-24-92 Ran 278 jts 5 1/2" 17& 20# csg. DV to 901 @ 6275'. Set  
csg. @ 11150. Cemented 1st stage w/550 sx HL cmt +tailed in  
w/350 sx 50/50 Poz mix. circ. Hole size 7 7/8" WOC.  
1-25-92 TOC on 2nd stage @ 3260'. Circ thru DV tool @ 6275', 1  
1/2 hrs cmt 2nd stage on 5 1/2" csg. Plug down @ 10:30 a.m. 1-  
24-92. Cmt w/185 sx HL cmt +525 sx 50/50 poz mix, 4 1/2 hrs PU  
BOP, set 5 1/2" csg slips, tested slips, tested head w/J.W.  
Wellhead. Cut off 5 1/2" csg. Released rig.  
1-31-92 Ran bond log w/1000 psi on csg. ok  
Ran RBP to 10536' & set. POH Spot 250 gals 15% NEFE double  
inhibited acid @ 10,478'. POH. RU Apollo, perf 2  
SPFw/4" carrier gun @ 10472-10478', 14 holes. Pressure up on  
csg to 125 psi  
2-2-92 RBP @ 10,526. Ran pkr & tbq in hole to 10,394'.  
Reversed 250 gals acid into tbq. Set pkr. Pressured csg to  
1000 psi.  
2-4-92 Spot 200 gals triple inhibited 15% NEFE acid @  
10,084'. Perf 1 SPF from 10,054-10,084'. (Total 31 holes)  
2-5-92 Run pkr & test 308 jts 2 7/8" tbq to 8500 psi to  
9947'. Set pkr.