

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12  
(1-1-71)

<b>INCLINATION REPORT</b> (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)		7. RRC Lease Number. (Oil completions only)
		8. Well Number <div style="text-align: center;">1</div>
3. OPERATOR Mitchell Energy Corporation		9. RRC Identification Number (Gas completions only)
4. ADDRESS 400 W. Illinois, Ste. 1000 Midland, Tx 79701		10. County <div style="text-align: center;">Lea</div>
5. LOCATION (Section, Block, and Survey) 1750/E & 1600/S 23-19-33		

## RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
197	197	1/4	.44	.87	.87
520	323	1/2	.88	2.84	3.71
1008	488	1 1/2	2.63	12.83	16.54
1504	496	3/4	1.31	6.50	23.04
1595	91	1	1.75	1.59'	24.63
2083	488	1	1.75	8.54	33.17
2490	407	1	1.75	7.12	40.29
3046	556	3	5.25	29.19	69.48
3222	176	2 3/4	4.81	8.47	77.95
3396'	174	2 3/4	4.81	8.37	86.32
3446	50	2	3.50	1.75	88.07
3626	180	1 1/4	2.19	3.94	92.01
4122	496	1 1/2	2.63	13.04	105.05
4476	354	1	1.75	6.20	111.25
4820	344	1 1/2	2.63	9.05	120.30

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 4820 feet = 120.30 feet.
- \*19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line \_\_\_\_\_ feet.
21. Minimum distance to lease line as prescribed by field rules \_\_\_\_\_ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

### INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (\*) by the item numbers on this form.

*James L. Brazeal*  
Signature of Authorized Representative  
James L. Brazeal-President  
Name of Person and Title (type or print)  
Brazeal, Inc.-d/b/a CapStar Drilling  
Name of Company  
Telephone: 214 727-8367  
Area Code

### OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (\*) by the item numbers on this form.

\_\_\_\_\_  
Signature of Authorized Representative  
\_\_\_\_\_  
Name of Person and Title (type or print)  
\_\_\_\_\_  
Operator  
Telephone: \_\_\_\_\_  
Area Code

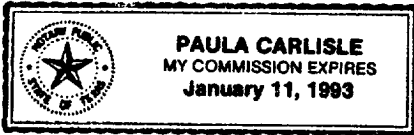
Railroad Commission Use Only:

Approved By: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

\* Designates items certified by company that conducted the inclination surveys.

STATE OF TEXAS     }  
                             }  
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the  
\_\_\_\_\_ 17<sup>th</sup> day of February, 1992 by James L. Brazeal as  
President of BRAZEAL, INC. - d/b/a CAPSTAR DRILLING.



Paula Carlisle  
Paula Carlisle - Notary Public

My commission expires:  
January 11, 1993