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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Manzano Oil Corporation 505/623-1996		Well APIN# 30-025-31501
Address P.O. Box 2107/Roswell, NM 88202-2107		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Request for Allowable Casinghead Gas ☐ Condensate ☐	
Recompletion ☐		
Change in Operator ☐		

If change of operator give name and address of previous operator _____
THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Anadarko Federal	Well No. 1	Pool Name, including Fortitude Corbin Delaware West 7/1/92	Kind of Lease Lease, Fee, or Fee	Lease No. NM-17807
Location Unit Lease <u>I</u> : 1980 Feet From The <u>South</u> Line and <u>660'</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>18S</u> Range <u>32E</u> NMPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Pride Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436, Abilene, TX 79604					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Conoco Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1267, Ponca City, OK 74603					
If well produces oil or liquids, give known or likely	Unit	Sec.	Twp.	Range	Is gas actually connected?	When?
	<u>I</u>	<u>15</u>	<u>18S</u>	<u>32E</u>	<u>Yes</u>	<u>3-9-92</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug back	Stimulate	Full hole
Date Spudded 1-21-92	Date Compl. Ready to Prod. 3-8-92		Total Depth 6758'		F.U.T.D. 6696'			
Elevations (DF, RKB, RT, CR, etc.) 3811 KB	Name of Producing Formation Delaware		Top Oil/Gas Pay 6460'		Tubing Depth 6503'			
Performance 6460'-6483'					Depth Casing String			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" 24# J55	1185'	565 sx C1 C
7 7/8"	5-1/2" J55	6758'	755 sx C1 H

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 3-11-92 92	Date of Test 3-11-92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 20	Casing Pressure 20	Choke Size open
Actual Prod. During Test 152 BF	Oil - Bbls. 113 BO	Water - Bbls. 39 BW	Gas - MCF 78 MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing Method (pump, back prod.)	Tubing Pressure (Static)	Casing Pressure (Static)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Laura J. King
Signature
Laura J. King / Production Analyst
Printed Name Title
Date 3/16/92 Telephone No. 505/623-1996

OIL CONSERVATION DIVISION

Data Approved MAR 20
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

RECEIVED
MAR 19 1992
OCD HOBBS OFFICE