

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30 025 31529

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B 3009

7. Lease Name or Unit Agreement Name
West Lovington Unit

8. Well No.
83

9. Pool name or Wildcat
West Lovington Upper San Andres

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
GREENHILL PETROLEUM CORPORATION

3. Address of Operator
11490 Westheimer, Suite 200, Houston, Texas 77077

4. Well Location
Unit Letter J : 2625 Feet From The South Line and 2625 Feet From The East Line
Section 5 Township 17 South Range 36 East NMPM Lea County

10. Date Spudded 3-17-92 11. Date T.D. Reached 3-24-92 12. Date Compl. (Ready to Prod.) 5-12-92 13. Elevations (DF & RKB, RT, GR, etc.) 3895 GR 14. Elev. Casinghead

15. Total Depth 5230' 16. Plug Back T.D. 5191' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools XXXXXX Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4765'-5112'-- San Andres 20. Was Directional Survey Made

21. Type Electric and Other Logs Run GR/CBL/CCL 22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1820'	12 1/4"	750 sacks of Class "C"	
5 1/2"	15.5#	5230'	7 7/8"	1050 sacks of Class "C"	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5114'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4765'-5112'--- See Exhibit "A"		4765'-5112'	26 tons CO2 plus 7000 gallons
			20% NEEF SGA

PRODUCTION

28. Date First Production 4-28-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5-18-92	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 6	Gas - MCF TSTM	Water - Bbl. 185	Gas - Oil Ratio TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF TSTM	Water - Bbl. 185	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
See Exhibit "A"

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael J. Newport Printed Name Michael J. Newport Land Manager Title Permian Basin Date 5-21-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TCPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	NL	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	NL	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	NL	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	NL	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	3383	T. Devonian	T. Menefee	T. Madison	
T. Queen	3804	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	4499	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4694	T. Simpson	T. Gallup	T. Ignacio Otzie	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Eilenburger	T. Dakota	T.	
T. Blinberry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3230	3220	Not logged				
3230	3383	153	Sandstone-Siltstone				
3383	3804	421	Sandstone-Siltstone				
3804	4499	695	Sandstone				
4499	4694	195	Lime and Anhydrite				
4694	5230	536	Dolomite				
Total Depth		5230					

RECEIVED

MAY 25 1992

JCD HUBBS