

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 67111
2. Name of Operator Mitchell Energy Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 4000, The Woodlands, TX 77387-4000	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL and 1905' FWL (SE/NW) Sec. 31, T19S, R33E	8. Well Name and No. Geronimo Federal #8
	9. API Well No. 30-025-31532
	10. Field and Pool, or Exploratory Area Tonto, South (Yates-Seven Rivers)
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	Spudding, csg, & cmtg report
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3/12-14/92 Capstar Rig #6 spudded @ 1445 hrs 3/12/92. Drld 12-1/4" hole to 535'. Ran 13 jts (538') 8 5/8" 24# K-55 ST&C, set @ 534'. Circ. Cmtd w/150 sx Class "C" + 4% gel + 2% CaCl₂ and 125 sx Class "C" + 2% CaCl₂. Circ 75 sx cmt to surf. WOC, cut off 8 5/8", weld on 8 5/8" csghd. NU BOP. Test BOP & csg to 1000 psi. DOC.
- 3/15-17/92 Drld 7-7/8" hole to 3150'. Ran 74 jts (3158') 4 1/2" 10.5# K-55 LT&C csg. Set @ 3149', FC @ 3106'. Circ. Cmt w/530 sx Class "C" Lite + 5#/sx salt and 250 sx Class "C" + 1% CaCl₂ + 5#/sx salt. PD @ 0230 hrs 3/17/92 w/1500 psi. Circ 60 sx cmt to surf. Full returns. ND BOP. Set 4 1/2" slips and cut-off. Weld on 4 1/2" bell nipple. Release rig @ 0600 hrs 3/17/92. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed George W. Tuller Title Dist Drlg Mgr Date 03/20/92
(This space for Federal or State office use)
Approved by [Signature] Title _____ Date _____
Conditions of approval, if any: 1992