

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. 30-025-31533
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 67111	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Mitchell Energy Corporation		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR P.O. Box 4000 The Woodlands, TX 77387-4000		8. FARM OR LEASE NAME Geronimo Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1575' FWL At top prod. interval reported below Same At total depth _____		9. WELL NO. 10	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT S. Tonto (Yates-7 Rivers)	
15. DATE SPUDDED 3/17/92		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T19S, R33E	
16. DATE T.D. REACHED 3/23/92		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 4/8/92		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3577' GR		19. ELEV. CASINGHEAD 3577'	
20. TOTAL DEPTH, MD & TVD 3250'		21. PLUG. BACK T.D., MD & TVD 3150'	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2962-3076' Yates		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL/SDL, DLL/MSFL, DIL/MSFL, GR/CBL/CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24	507'	12 1/4"
4 1/2"	10.5	3249'	7 7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
2 3/8"			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3159-90' (25 shots)		DEPTH INTERVAL (MD)	
2962-90' (17 shots)		AMOUNT AND KIND OF MATERIAL USED	
3048-76' (12 shots)		3159-3190' 3000 gal 15% HCl	
		2962-3076' 3000 gal 15% HCl 260,000 # 16/30 sand + 82,000 gal gel.	
33. PRODUCTION			
DATE FIRST PRODUCTION 4-9-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2"x1 1/2"x12' RWBC	
DATE OF TEST 4-10-92		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD 83	OIL—BBL. 30
FLOW. TUBING PRESS. 30	CASING PRESSURE 30	CALCULATED 24-HOUR RATE 83	GAS—MCF. 30
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		WATER—BBL. 3	
35. LIST OF ATTACHMENTS		OIL GRAVITY-API (CORR.) 34.3	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>James Blown</u>		TITLE <u>Engineer</u>	
		DATE <u>4-10-92</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS						
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2962'	3076'	Sand, Dolomite	B/Salt	2730'	
Yates	3159'	3190'	Dolomite; thick oil	Yates	2950'	