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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mitchell Energy Corporation

3. Address and Telephone No.

P. O. Box 4000, The Woodlands, TX 77387-4000

4. Location of Well (Forage, Sec., T., R., M., or Survey Description)

660' FNL and 1575' FWL
Sec 31, T19S, R33E

Unit C

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

NM 67111

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Geronimo Federal #10

9. API Well No.

30-025-31533

10. Field and Pool, or Exploratory Area

Tonto, South
(Yates/7 Rivers)

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Spudding, csg, & cmtg report

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/17-19/92 Capstar Rig #6 spudded @ 1700 hrs 3/17/92. Drld 12-1/4" hole to 508'. Ran 13 jts (513') 8 5/8" 24# K-55 ST&C csg, set @ 507'. Cmt w/150 sx Class "C" + 4% gel + 2% CaCl₂ and 125 sx Class "C" + 2% CaCl₂. PD @ 0245 hrs 3/18/92 w/800 psi. Circ 40 sx cmt to surf. WOC, cut-off 8 5/8" csg. Weld on Larkin Fig 92 csghd. NU BOP. Tst BOP's and csg to 1000 psi.

3/20-23/92 Drld 7 7/8" hole to 3250'. Ran 75 jts (3256') 4 1/2" 10.5# K-55 LT&C csg. Set @ 3249', FC @ 3211'. Circ. Ppd 40 bbls 2% KCl preflush and cmt w/700 sx Class "C" Lite (65:35:6) + 5#/sx salt (12.7 ppg, 1.84 ft³/sx) and 250 sx Class "C" + 1% CaCl₂ + 5#/sx salt (14.8 ppg, 1.32 ft³/sx). Ppd cmt, washed pump and lines. Dropped plug. Ppd 10 bbls 2% KCl and caught plug. Ppd additional 2 bbls 2% KCl and press incr to 3500 psi and csg would not recip after dropping plug. Rel press, no flow back. Plug estimated @ 700'. Est 1336 ft³ cmt behind csg in total calipered hole volume of 1306 ft³. Received some cmt-colored water to surf. ND BOP, set slips, cut off 4 1/2" csg, and weld on bell nipple. Released rig @ 1515 hrs 3/23/92. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed

George W. Tuller

Title

Dist Drlg Mgr

Date

03/24/92

(This space for Federal or State office use)

Approved by

George W. Tuller

Title

Date

Conditions of approval, if any:

1992