District I

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico L gy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

| TITAN RESOURCES I. INC. **Operator name and Address** **Operator name and Address** **TOPERATOR NAME AND AUTHORIZATION TO TRANSPORT **TOPERATOR NAME AND AUTHORIZATION TO TRANSPORT NAME AND AUTHORIZATION TO TRANSPORT **TOPERATOR NAME AND AUTHORIZATION TO TRANSPORT NAME AND AUTHORIZATIO | I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operative name and Address 150661 15066 | District IV 2040 South Pacheco | . Santa Fe. | NM 87505 | | | | | | | | AMENDED REPORT |
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| complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Title: Approval Date: Approval Date: | complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Title: Date: 1-19-98 Phone: 15 498 8662 Approval Date: 1933 47 If this is a change of operator fill in the OGRID number and name of the previous operator Greenhill Petroleum Corporation #009374 12/16/97 | 41 Choke Siz | e | ⁴² Oil | | ⁴³ Water | | ⁴⁴ Gas | | ⁴⁵ AOF | | 46 Test Method |
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| Determined A Descriptor Connecting Scientific Date Determined Name Title Date | 11 / HUVUL JUM Sheller Mich Yourting I Proflect | /\P\01 | 000 P | revious Operat | or Signature | | Sholl | rinted Name | ich | Prom | Title | Profest |
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