mit 5 Copies propriate District Office	Ener	State of New Mexico Energy, Minerals and Natural Resources Department						Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
11(1CT 1). Box 1980, 11066#, NM 88240	OI	OIL CONSERVATION DIVISION P.O. Box 2088							
STRICE II D. Drawer DD, Aiteria, NM 88210		Santa	P.O. Box Fe, New Mex	: 2088 tico 87504-	2088				
SIRICT III 20 Rio Drazos Rd., Aztec, NM 87410	REQUES	TFOR	ALLOWABL	E AND AL	JTHORIZ/)			
GREENHILL PETROLEUM CORPORATION					Weii API No 30 02			1	
				77077					
idress 11490 Westheimer, eason(s) for Filing (Check proper box) sw Well Exampletion inange in Operator change of operator give name d address of previous operator		ange in Tra	nsporter of:	Other	(Flease explain)			
DESCRIPTION OF WELL AND LEASE					ation burg San Andres State Federal C			B 2359	
contion	. 1335	I 5 Fr	et From The NO	rth Line	and120	Feel	From The	EastL	
Section] Townshi	lp <u>175</u>		ange 36E		IPM,			Lea County	
		OF OIL	AND NATU	RAL GAS			d this for	wie to be sent]	
ame of Authorized Transporter of On				Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2528, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odess, Texas 79762					
laine of Authorized Transporter of Casin GPM Gas Corporation					When '			62	
well produces oil or liquids, ve location of tanks.	В		17S 36E	yes		6	-23-92		
this production is commingled with the V. COMPLETION DATA		lease or po Oil Well	ol, give commingi Gas Well	ling order numb		Deepen	Plug Back	Same Res'v Diff Re	
Designate Type of Completion	1 - (X)	(X) XXX			L		P.B.T.D.	I	
Date Spudded 5-22-92	Date Compi.	Date Compl. Ready to Prod. 6-23-92			Total Depth 5160		5112		
levations (DF, RKB, RT, GR, etc.) 3822GR	Name of Pro San And	Name of Producing Formation San Andres			Top OlVGas Pay			Tubing Depth 5074 Depth Casing Shoe	
criorations							Depui Casing		
4638-5020	τι	TUBING, CASING AND			CEMENTING RECORD		SACKS CEMENT		
HOLE SIZE	CAS	CASING & TUBING SIZE 8 5/8" 24#		1300	DEPTH SET		500 sacks		
12 1/4" 7 7/8"	5 172	2" 15.	.5#	5160'			1075 sacks		
1 1/0							_		
V. TEST DATA AND REQU	EST FOR A		BLE	si be equal to o	r exceed top all	owable for th	is depth or be j	for full 24 hours.)	
DIL WELL (Test must be afte Date First New Oil Run To Tank	Date of Test	L		Linguenes in	lethod (Flow, p	wrvp, gas lift,	etc.)		
	1 7	7-1-92			Pump Casing Pressure			Choke Size	
6-20-92		and the second day of		Casing Press					
Length of Test	Tubing Pres	and the second day of			-		Uas- MCF		
Length of Test 24 hours Actual Prod. During Test	Tubing Pres - Oil - Bbls.	and the second day of		Casing Press	-		Uae-MCF TSTN	1	
Length of Test 24 hours Actual Prod. During Test 746	Tubing Pres 			Waler - Bbl	- • 745		TST		
Length of Test 24 hours Actual Prod. During Test	Tubing Pres - Oil - Bbls.			Water - Bbl	- 745 meate/MMCF		Gravity of C	Condensate	
Length of Test 24 hours Actual Prod. During Test 746 GAS WELL	Tubing Pres 		in)	Water - Bbl	- • 745		TST	Condensate	
Length of Test 24 hOU'S Actual Prod. During Test 746 GAS WELL Actual Prod. Test - MCI7D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Divide here here corrundied with it	Tubing Pres Oil - Bbls. 1 Length of T Tubing Fre ICATE OF sulations of the and that the infor	sure seure (Shut COMP Oil Conser mation give	LIANCE vation	Water - Bbl	- 745 msate/MMCF sure (Shut-in) OIL CO		Giavity of Choke Size	DIVISION JUL 20 '92	
Length of Test 24 hours Actual Prod. During Test 746 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complete with a is true and complete to the best of r	Tubing Pres Oil - Bbls. 1 Length of T Tubing Fre ICATE OF sulations of the and that the infor my knowledge an	sure seure (Shut COMP Oil Conser mation give	LIANCE vation	Water - Bbl Bbls. Conde Casing Pres	- 745 meate/MMCF sure (Shut-In) OIL CO te Approv	ed	Ciavity of Cioko Size	DIVISION JUL 20 '92	
Length of Test 24 hOU'S Actual Prod. During Test 746 GAS WELL Actual Prod. Test - MCI7D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Divide here here corrundied with it	Tubing Pres Oil - Bbls. 1 Length of T Tubing Fre ICATE OF sgulations of the and that the infor my knowledge an	sure rest seure (Shut COMP Oil Conser mation give nd belief.	LIANCE vation en above Permian Ba	Water - Bbl Bbls. Conde Casing Pres Dal By	- 745 msate/MMCF sure (Shut-in) OIL CO	ed Or I	Choke Size /ATION ig. Signed Geologist	DIVISION JUL 20 '9;	

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INSTRUCTIONS: This form is to be filed in compli

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells. All sections of this form most be filled out for anowable on new and recompleted webs.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.