Submit to Appropriate District Office State Lease – 6 copies	Energy, M	State of New Mex finerals and Natural Res		Form C-101 Revised 1-1-89			
Foe Lease – S. copies <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM <u>DISTRICT II</u> P.O. Drawer DD, Artesia, N	88240 Sa	ONSERVATIO P.O. Box 2088 nta Fe, New Mexico 8	3	API NO. (assigned by OCD on New Wells) <u>30-0.25-31551</u> 5. Indicate Type of Lease STATEXX FEE 6. State Oil & Gas Lease No.			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 B 2359							
APPLICAT	ON FOR PERMIT TO	D DRILL, DEEPEN, O	R PLUG BACK			///////////////////////////////////////	
1a. Type of Work:		······································		7. Lease Nan	ne or Unit Agro	ement Name	
DRILL b. Type of Well: OIL OAS WELL XX WELL	XX RE-ENTER	DEEPEN SINGLE	PLUG BACK	Lovingto	on San A	ndres Unit	
2 Name of Operator				8. Well No.	05		
GR	EENHILL PETROLE	85 9. Pool name or Wildcat					
3. Address of Operator 11490 Westheime	r, Suite 200, H	ouston, Texas	77077-6841	9. Pool name Lovingto	n Graybu	irg San Andres	
4. Well Location H Unit Letter	: 1,335 Feet Fre	North	Line and	.0 Feet 1	From The	Line Line	
Section	] Townst	17S Nam	36E	NMPM	Lea	County	
	mmmilli				///////		
		10. Proposed Depth	5,150 ft.	San Andres		12 Roury or C.T. Rotary	
13. Elevations (Show whether 382		4. Kind & Stanu Plug. Bond ON TILE	15. Drilling Contract	∝ TBD	16 Approx D	192 192	
17. PROPOSED CASING AND CEMENT PROGRAM							
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
SIZE OF HOLE	8-5/8	24	1,300 ft.	550		Surface	
7-7/8	5-1/2	15.5	5,150 ft.	1,000		Surface	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: # PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledg SKONATURE	e mod bolief. Land Manager _ πιε Permian Basin	рате <u>03/23/92</u> 713 теlephone но, 589-8484
(This space for State Use)		APR 06'92

CONDITIONS OF APPROVAL, IF ANY:

APTROVED BY .....

nSL-3108

Permit Expires 6 Months From Approval Date Unless Drilling Underway. ۰.

الاستوارية

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

-

P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

DISTRICT\_I

All Distances must be from the outer boundaries of the section

Operator     CREENHILL PETROLEUM CORP.     Lovington SAN ANDRES UNIT     85       Juit Letter     Section     Township     Range     County     LEA       H     1     17 SOUTH     36 EAST     Nump     LEA       Access     Access     Section     Township     Lea       1335     feet from the     NORTH     100     feet from the     EAST     Hne       13322.6'     San Andres     Pool     Lovington Grayburg San Andres     40     Acress       1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.     2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?     Unitized       Yes     No     H answer is "yes" type of consolidation     Unitized       It allowable will be assigned to the well unit all interest have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.     OPERATOR CERTIFICATION       I harsely certify the the tryomation     Interest and section     Interest, has been approved by the Division.       I conditional herein is true and complist to the tryomation     Interest, has been approved by t									
Hall Litter       Section       Image       36 EAST       Name       LEA         H       1       17 SOUTH       36 EAST       Name       LEA         1335       Free how the MORTH       120       rest from the EAST       Banc         362.26       San Andres       40       Acrea         1. Outline the acreage dedicated to the sobject will by colored panell or backure marks as the plat below.       100       Acrea         2. If more than one lease is dedicated to the sobject will by colored panell or backure marks as the plat below.       Unit 200       Unit 200         3. If more than one lease is dedicated to the sobject will by colored panell or backure marks as the plat below.       Unit 1220       Unit 1220         3. If more than one lease is dedicated to the sobject will be associated or socialisated. (Use reverse idde of the area to "raw" type of coasobletistic.       Unit 1220       Unit 220         3. If acres is and tract descriptions which have bean coasobletistic. (Use reverse idde of the acres is only the description which have bean appreced by the Direct of the area of the description which have bean appreced by the Direct of the area of the description which have bean appreced by the Direct of the area of the description which have bean appreced by the Direct of the area of the description of the area of the area of the area of the description of the area of th	Operator GREEN	HILL PETRO	LEUM CORP.		LOV	INGTON SAN A	NDRES L	INIT	Well No. 85
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Linke Levings Levings of Fall:  1335 could have the line.  NORTH the and 120 rel from the EAST Hee  3322.6' San Andres Lovington Grayburg San Andres 40 Arres  100 Arres 100 Ar			-	UTH	]	36 EAST	NMPM	LEA	
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## GREENHILL PETROLEUM CORPORATION BOP PROGRAM FOR LOVINGTON SAN ANDRES UNIT NUMBER 85

CASING PROGRAM

BOP PROGRAM

<u>Size</u>	<u>Depth</u>	<u>Wt.</u>	Grade	<u>Configuration</u>	<u>Test Pressure</u>
8 5/8"	1300 <b>'</b>	24	H40, STC	RA*	200 psi
5 1/2"	5150 <b>'</b>	15.5	K55, STC	RR*	250/1500 psi

\*RR-Ram Ram RA-Ram Annular Diverter-Hydrill may be substituted for a diverter.

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sjs:s 92.222