STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

N5L-3108

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		#76-B	3/ // 7/
RE: Proposed: MC DHC NSLX NSP SWD		# 77-E # 78-7 # 79-K # 80-0 # 81-N	36-16-36 31-16-37 36-16-36 31-16-37 36-16-36
WFX PMX Gentlemen: I have examined the applicat		# 82-0 # 83-J # 84-B # 85-74	31 - 16 - 37 31 - 16 - 37 1 - 17 - 36 1 - 17 - 36 1 - 17 - 36
Arcenhill Petroleum Operator and my recommendations are a	Lease & Well No.	# 86-C ington San a Unit S-I-R # 87-7	6-17-37 ndres Unit_ 1-17-36
	S TOIIOWS:	# 88-J	1-17-36

Youns very tru V Jerry Sexton

Supervisor, District 1

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GREENHILL PETROLEUM CORPORATION

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11490 WESTHEIMER ROAD, SUITE 200 HOUSTON, TEXAS 77077-6841 TELEPHONE (713) 589-8484 FAX (713) 589-7892

Incorporated in Delaware, U.S.A.

March 23, 1992

Oil Conservation Division State of New Mexico Energy, Minerals and Natural Resources Department P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention:

Re:

Mr. Mike Stogner

Unorthodox Location and Drilling Permit Proposed Well Number 87 Lovington San Andres Unit Lea County, New Mexico

Dear Mr. Stogner:

Greenhill Petroleum Corporation respectfully requests the State of New Mexico Oil Conservation Division grant approval of the proposed unorthodox location and the attached permit to drill Well Number 87 in the Lovington San Andres Unit, located in Lea County, New Mexico.

The Lovington San Andres Unit is presently developed and being waterflooded utilizing a 40-acre well density. It is believed that infill development using a 20-acre well density will improve waterflood sweep efficiency and will increase secondary oil recovery. The proposed location for Well Number 87 is located in the interior of the unit and is not competitive with offset wells outside the unit. Information gathered as a result of drilling this infill well will be utilized in evaluating additional infill development potential in the unit and ultimately may be used to evaluate the feasibility of tertiary recovery.

Greenhill Petroleum Corporation wishes to commence drilling operations on the proposed well as soon as possible and would appreciate a response to this request at your earliest convenience.

Respectfully yours,

Michael J. Newport Land Manager-Permian Basin

MJN:sjs 92. 204 Enclosures

