

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 025 31554

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
B-1553

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DRY RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

Lovington San Andres Unit

2. Name of Operator
GREENHILL PETROLEUM CORPORATION

8. Well No.
88

3. Address of Operator
11490 Westheimer, Suite 200, Houston, Texas 77077

9. Pool name or Wildcat

Lovington Grayburg San Andres

4. Well Location
Unit Letter F : 2522 Feet From The North Line and 2600 Feet From The West Line
Section 1 Township 17S Range 36E NMPM Lea County

10. Date Spudded 4-11-92 11. Date T.D. Reached 4-18-92 12. Date Compl. (Ready to Prod.) 5-26-92 13. Elevations (DF & RKB, RT, GR, etc.) 3827.7 GR 14. Elev. Casinghead -----

15. Total Depth 5150' 16. Plug Back T.D. 5110' 17. If Multiple Compl. How Many Zones? ----- 18. Intervals Drilled By Rotary Tools Cable Tools XXXXX

19. Producing Interval(s), of this completion - Top, Bottom, Name
4634'-5062' San Andres

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
GR/CNL/CBL/CCL

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1310'	12 1/4"	550 sacks	
5 1/2"	15.5#	5150'	7 7/8"	1150 sacks	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5055'	

26. Perforation record (interval, size, and number)

4634'-5062' See Exhibit "A"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4634'-5062'	40 tons CO2 plus 14,000 gallons 20% NEEF SGA Acid

28. PRODUCTION

Date First Production 5-19-92	Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump					Well Status (Prod. or Shut-in) Prod.	
Date of Test 6-5-92	Hours Tested 24 hours	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 5	Gas - MCF TSTM	Water - Bbl. 619	Gas - Oil Ratio TSTM
Flow Tubing Press. -----	Casing Pressure -----	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF TSTM	Water - Bbl. 619	Oil Gravity - API - (Corr.) -----	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments
Exhibit "A"

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Michael J. Newport

Printed Name

Michael J. Newport

Land Manager
Permian Basin

Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	NL	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	NL	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	NL	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	NL	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	3268	T. Devonian	T. Menefee	T. Madison	
T. Queen	3681	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	4383	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4590	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinberry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3100	3100	Not logged				
3100	3268	168	Sandstone-Siltstone				
3268	3681	413	Sandstone-Siltstone				
3681	4383	702	Sandstone				
4383	4590	207	Lime and Anhydrite				
4590	5150	560	Dolomite				
Total Depth		5150					